FORM 8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL NAME
Trident 99-2221-23J

2. TYPE OF WELL
Oil Well

3. TYPE OF WORK
DRILL NEW [■] REENTER P&A [ ] DEEPEN [ ] RECOMP [ ]

4. API NUMBER
4301354478

5. NAME OF OPERATOR
XCL AssetCo, LLC

6. OPERATOR PHONE
720-208-8877

7. FIELD NAME
UNDESIGNATED

8. ADDRESS OF OPERATOR
600 N Shepherd Drive, Suite 390, Houston, TX, 77007

9. OPERATOR E-MAIL
blake@xclresources.com

10. UNIT NAME

11. MINERAL LEASE NUMBER
FEE

12. MINERAL OWNERSHIP
FEE

13. SURFACE OWNERSHIP
FEE

14. COUNTY
DUCHESNE

15. DATE SPUDDED (SPUD RIG)
10/02/2023

16. DATE SPUDDED (ROTARY RIG)
11/19/2023

17. DATE TOTAL DEPTH REACHED
11/28/2023

18. DATE COMPLETED/ABANDONED
08/01/2024

19. DATE OF FIRST PROD. / INJ.
PROD:08/02/2024 INJ:

20. DEPTH REFERENCE
GROUND LEVEL [ ] KELLY BUSHING [■] DERRICK FLOOR [ ]

21. DEPTH REFERENCE ELEVATION
5896 (US Feet)

22. GRADED GROUND LEVEL ELEVATION
5866 (US Feet)

23. WELLBORE DEVIATION PROFILE
VERTICAL [ ] DIRECTIONAL [ ] HORIZONTAL [■]

24. TOTAL DEPTH
MD 20135 TVD 9035

25. PLUGGED BACK TOTAL DEPTH
MD TVD

26. CURRENT WELL STATUS
Producing

27. LOCATION OF WELL

WELL POSITION	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	UTM EASTING	UTM NORTHING
Surface	2044 FSL 613 FWL	NWSW	23	2.0 S	3.0 W	U	568200	4460539
Producing Interval Top	70 FSL 128 FEL	SESE	22	2.0 S	3.0 W	U		
Producing Interval Bottom	96 FSL 139 FWL	SWSW	21	2.0 S	3.0 W	U		
Total Depth	90 FSL 40 FWL	SWSW	21	2.0 S	3.0 W	U		

28. HOLE, CASING AND CEMENT INFORMATION

STRING	HOLE SIZE	CASING O.D.	WEIGHT	GRADE	THREAD	TOP (MD)	BOTTOM (MD)	DV TOOL DEPTH	LEAD TAIL	CEMENT TYPE	SACKS	YIELD	WEIGHT	CEMENT TOP	BASIS FOR TOP
COND	26.0	16.0	36.0	J-55	NT	0	120		L	Class A Cement	447	1.21	14.0	30	Calculated
SURF	12.25	9.625	36.0	J-55	BTC	0	2548		L	Class G Cement	500	2.45	12.0	30	Calculated
									T	Class G Cement	190	1.13	16.0		
INT	8.75	7.0	29.0	P-110	BTC	0	9706		L	Class G Cement	720	2.47	12.0	8536	Calculated
									T	Class G Cement	170	1.15	15.8		
PROD	6.125	4.5	13.5	P-110	BTC	8679	20099		T	Class G Cement	1070	1.2	14.5		

29. TUBING RECORD

TUBING SIZE	TOP (MD)	BOT (MD)	PACKER DEPTH

30. RETRIEVABLE / TEMPORARY PLUGS

PLUG	DEPTH (MD)	TYPE

31. PERMANENT / ABANDONMENT PLUGS

PLUG	TOP (MD)	BOTTOM (MD)

32. FORMATION DETAILS and STRATIGRAPHIC MARKERS

FR	FORMATION NAME	TOP (MD)	TOP (TVD)	DESCRIPTION, CONTENTS, ETC.
1	GREEN RIVER	5227	5142	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
2	MAHOGANY BENCH	7237	7027	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
3	GREEN RIVER - LOWER	8934	8622	
	OIL SHOW? [■] GAS SHOW? [■] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [■] COMMINGLED? [ ]			

33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	STIMULATION TREATMENT	INTERVAL STATUS
3	9735	20036	9098	9040	Fracture Stimulated	PRODUCING

34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	DATE FIRST PROD.	TEST DATE	HRS. TESTED	TBG. PRESSURE	CSG. PRESSURE	PROD. METHOD
	9735	20036	08/02/2024	09/06/2024	24		1540	Flowing

RECEIVED: Sep. 11, 2024

	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
3	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)			
	515	150	1322	515	150	1322	291	0.0	

35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TREATMENT TYPE	TOP (MD)	BOTTOM (MD)	START DATE	END DATE	AMOUNT AND TYPE OF MATERIAL
3	Fracture Stimulation	9735	20036	05/02/2024	08/08/2024	please see attachments

36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)

REPORTS AND OTHER INFORMATION.

Dx Survey ☒ DST Report ☐ Core Analysis ☐ DOGM Form 7 ☐ Geologic Report ☐ Wellbore Diagram ☐ Other ☒

SUBMITTED PDF LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

SUBMITTED LAS LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

OGM Official Use Only

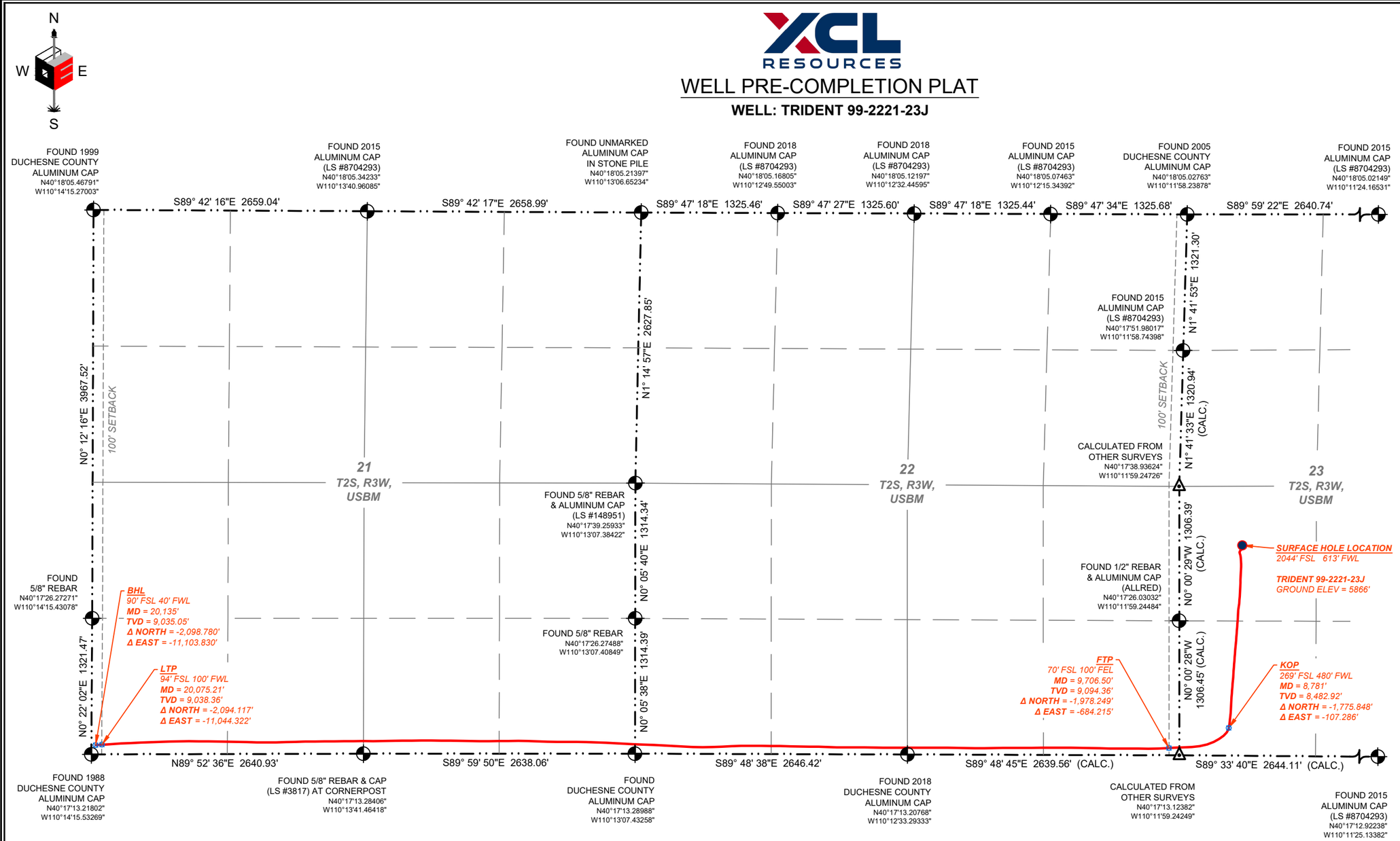
37. I hereby certify that the foregoing and attached information is complete as determined from all available records.

NAME	TITLE	DATE
Oaklee Reary	Ops Tech-Regulatory	09/11/2024
SIGNATURE	**PHONE**	**EMAIL**
N/A	435-823-1530	oaklee@xclresources.com

RECEIVED: Sep. 11, 2024

WELL PRE-COMPLETION PLAT

WELL: TRIDENT 99-2221-23J



SURFACE LOCATION (SHL)
NAD 83(2011)
LATITUDE = N40°17'33.27272" (40.2925758°)
LONGITUDE = W110°11'51.33223" (-110.1975923°)

SPC - ZONE UT C-4302
NORTHING = 7,277,943.540 usft
EASTING = 2,003,703.030 usft

UTM NAD 83 ZONE 12
NORTHING = 4,460,539.934 m
EASTING = 568,200.432 m

KICK OFF POINT (KOP)
NAD 83(2011)
LATITUDE = N40°17'15.74014" (40.2877056°)
LONGITUDE = W110°11'53.05028" (-110.1980695°)

SPC - ZONE UT C-4302
NORTHING = 7,276,167.692 usft
EASTING = 2,003,595.744 usft

UTM NAD 83 ZONE 12
NORTHING = 4,459,998.991 m
EASTING = 568,164.762 m

FIRST TAKE POINT (FTP)
NAD 83(2011)
LATITUDE = N40°17'13.82304" (40.2871731°)
LONGITUDE = W110°12'00.53265" (-110.2001480°)

SPC - ZONE UT C-4302
NORTHING = 7,275,965.291 usft
EASTING = 2,003,018.815 usft

UTM NAD 83 ZONE 12
NORTHING = 4,459,938.285 m
EASTING = 567,988.625 m

LAST TAKE POINT (LTP)
NAD 83(2011)
LATITUDE = N40°17'14.14469" (40.2872624°)
LONGITUDE = W110°14'14.23540" (-110.2372876°)

SPC - ZONE UT C-4302
NORTHING = 7,275,849.423 usft
EASTING = 1,992,658.708 usft

UTM NAD 83 ZONE 12
NORTHING = 4,459,920.364 m
EASTING = 564,831.582 m

BOTTOM HOLE LOCATION (BHL)
NAD 83(2011)
LATITUDE = N40°17'14.10691" (40.2872519°)
LONGITUDE = W110°14'15.00411" (-110.2375011°)

SPC - ZONE UT C-4302
NORTHING = 7,275,844.760 usft
EASTING = 1,992,599.200 usft

UTM NAD 83 ZONE 12
NORTHING = 4,459,919.043 m
EASTING = 564,813.441 m

LEGEND

- FOUND SECTION CORNER
- CALCULATED POINT
- SURFACE HOLE LOCATION (SHL)
- AS-DRILLED WELL PATH

PROFESSIONAL LAND SURVEYOR
JARED L. WATSON
No. 5047065
2/26/2024
STATE OF UTAH

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR, UTAH PLS #5047065

DATA SOURCE:
"Trident 99-2221-23J Final Surveys.xlsx"
COMPANY: XCL Resources
WELL NAME: Trident 99-2221-23J
SITE: Brotherson 23-3A-23 (Trident Pad)
WELLPATH: Wellbore #1
DESIGN: Final Surveys
STATE: UTAH
COUNTY: DUCHESNE

BASIS OF ELEVATION
SPOT ELEVATION AT THE SOUTH 1/16TH CORNER ON THE COMMON LINE OF SECTIONS 22 & 23, T2S, R3W, U.S.B.&M. NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK SYSTEM. SAID ELEVATION IS 5844.90 FEET.

DATUM FOR REPORTED DISTANCES
- **MD** REPORTED IN STATE PLANE DISTANCES
- **TVD** REPORTED IN STATE PLANE DISTANCES
- **Δ NORTH** & **Δ EAST** ARE REPORTED IN STATE PLANE DISTANCES MEASURED TO THE SURFACE HOLE LOCATION (SHL)

G.P.S. LOCAL SITE PARAMETERS
TRANSVERSE MERCATOR PROJECTION

ORIGIN LATITUDE:	N40°18'05.02764"
ORIGIN LONGITUDE:	W110°11'58.23878"
PROJECT HEIGHT:	5,850 (usft)
GEOID MODEL:	GEOID12B (Conus)

NOTES:
1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINE USING LOCAL DISTANCES ROUNDED TO THE NEAREST FOOT.
2. BEARINGS ARE DERIVED FROM G.P.S. OBSERVATIONS AND EQUIPMENT.
3. THE GENERAL LAND OFFICE G.L.O. PLAT WAS USED FOR REFERENCE
4. **AS-DRILLED WELL PATH SHOWN HEREON WAS PLOTTED USING DATA PROVIDED TO OUTLAW ENGINEERING THAT WAS CONVERTED INTO THE LOCAL COORDINATE SYSTEM. THE WELL PATH SHOWN IS TRUE AND ACCURATE ONLY TO THE EXTENT OF THE RELIABILITY OF THE PROVIDED DATA SET.
5. ALL BEARINGS AND DISTANCES SHOWN HEREON ARE MEASURED IN A LOCAL COORDINATE SYSTEM UNLESS OTHERWISE NOTED.

0 500 1000
SCALE: 1" = 1000'

OUTLAW ENGINEERING INC.
510 West 200 North
Roosevelt, UTAH 84066
(435) 232-4321

XCL RESOURCES

DATE SURVEYED:	N/A
SURVEYED BY:	N/A
DRAWN:	2/26/2024
DRAWN:	JLW
SCALE:	1" = 1000'

SHEET NO. 1

WELL PRE-COMPLETION PLAT
WELL: TRIDENT 99-2221-23J
WELL PAD LOCATION: NW 1/4 OF THE SW 1/4 SECTION 23, T.2S, R.3W, U.S.B.&M., DUCHESNE COUNTY, UTAH

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
1	6/14/2024	Perforated	20,035.0	20,036.0	6.0	6	42
1	6/14/2024	Perforated	20,015.0	20,016.0	6.0	6	42
1	6/14/2024	Perforated	19,995.0	19,996.0	6.0	6	42
1	6/14/2024	Perforated	19,975.0	19,976.0	6.0	6	42
1	6/14/2024	Perforated	19,955.0	19,956.0	6.0	6	42
1	6/14/2024	Perforated	19,935.0	19,936.0	6.0	6	42
1	6/14/2024	Perforated	19,915.0	19,916.0	6.0	6	42
2	6/20/2024	Perforated	19,895.0	19,896.0	3.0		21
2	6/20/2024	Perforated	19,875.0	19,876.0	3.0		21
2	6/20/2024	Perforated	19,855.0	19,856.0	3.0		21
2	6/20/2024	Perforated	19,835.0	19,836.0	3.0		21
2	6/20/2024	Perforated	19,815.0	19,816.0	3.0		21
2	6/20/2024	Perforated	19,795.0	19,796.0	3.0		21
2	6/20/2024	Perforated	19,775.0	19,776.0	3.0		21
3	6/20/2024	Perforated	19,755.0	19,756.0	3.0		21
3	6/20/2024	Perforated	19,735.0	19,736.0	3.0		21
3	6/20/2024	Perforated	19,715.0	19,716.0	3.0		21
3	6/20/2024	Perforated	19,697.0	19,698.0	3.0		21
3	6/20/2024	Perforated	19,675.0	19,676.0	3.0		21
3	6/20/2024	Perforated	19,655.0	19,656.0	3.0		21
3	6/20/2024	Perforated	19,635.0	19,636.0	3.0		21
4	6/20/2024	Perforated	19,615.0	19,616.0	3.0		21
4	6/20/2024	Perforated	19,595.0	19,596.0	3.0		21
4	6/20/2024	Perforated	19,575.0	19,576.0	3.0		21
4	6/20/2024	Perforated	19,555.0	19,556.0	3.0		21
4	6/20/2024	Perforated	19,535.0	19,536.0	3.0		21
4	6/20/2024	Perforated	19,515.0	19,516.0	3.0		21
4	6/20/2024	Perforated	19,495.0	19,496.0	3.0		21
5	6/21/2024	Perforated	19,475.0	19,476.0	3.0		21
5	6/21/2024	Perforated	19,455.0	19,456.0	3.0		21
5	6/21/2024	Perforated	19,435.0	19,436.0	3.0		21
5	6/21/2024	Perforated	19,415.0	19,416.0	3.0		21
5	6/21/2024	Perforated	19,393.0	19,394.0	3.0		21
5	6/21/2024	Perforated	19,375.0	19,376.0	3.0		21
5	6/21/2024	Perforated	19,355.0	19,356.0	3.0		21
6	6/21/2024	Perforated	19,335.0	19,336.0	3.0		21
6	6/21/2024	Perforated	19,315.0	19,316.0	3.0		21
6	6/21/2024	Perforated	19,295.0	19,296.0	3.0		21
6	6/21/2024	Perforated	19,275.0	19,276.0	3.0		21
6	6/21/2024	Perforated	19,255.0	19,256.0	3.0		21
6	6/21/2024	Perforated	19,235.0	19,236.0	3.0		21
6	6/21/2024	Perforated	19,215.0	19,216.0	3.0		21
7	6/21/2024	Perforated	19,195.0	19,196.0	3.0		21
7	6/21/2024	Perforated	19,175.0	19,176.0	3.0		21
7	6/21/2024	Perforated	19,155.0	19,156.0	3.0		21
7	6/21/2024	Perforated	19,135.0	19,136.0	3.0		21
7	6/21/2024	Perforated	19,115.0	19,116.0	3.0		21
7	6/21/2024	Perforated	19,095.0	19,096.0	3.0		21
7	6/21/2024	Perforated	19,075.0	19,076.0	3.0		21
8	6/22/2024	Perforated	19,055.0	19,056.0	3.0		21
8	6/22/2024	Perforated	19,035.0	19,036.0	3.0		21
8	6/22/2024	Perforated	19,015.0	19,016.0	3.0		21
8	6/22/2024	Perforated	18,995.0	18,996.0	3.0		21
8	6/22/2024	Perforated	18,975.0	18,976.0	3.0		21
8	6/22/2024	Perforated	18,954.0	18,955.0	3.0		21
8	6/22/2024	Perforated	18,935.0	18,936.0	3.0		21
9	6/22/2024	Perforated	18,915.0	18,916.0	3.0		21

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
9	6/22/2024	Perforated	18,895.0	18,896.0	3.0		21
9	6/22/2024	Perforated	18,875.0	18,876.0	3.0		21
9	6/22/2024	Perforated	18,855.0	18,856.0	3.0		21
9	6/22/2024	Perforated	18,835.0	18,836.0	3.0		21
9	6/22/2024	Perforated	18,815.0	18,816.0	3.0		21
9	6/22/2024	Perforated	18,795.0	18,796.0	3.0		21
10	6/23/2024	Perforated	18,775.0	18,776.0	3.0		21
10	6/23/2024	Perforated	18,755.0	18,756.0	3.0		21
10	6/23/2024	Perforated	18,735.0	18,736.0	3.0		21
10	6/23/2024	Perforated	18,715.0	18,716.0	3.0		21
10	6/23/2024	Perforated	18,695.0	18,696.0	3.0		21
10	6/23/2024	Perforated	18,675.0	18,676.0	3.0		21
10	6/23/2024	Perforated	18,657.0	18,658.0	3.0		21
11	6/23/2024	Perforated	18,635.0	18,636.0	3.0		21
11	6/23/2024	Perforated	18,615.0	18,616.0	3.0		21
11	6/23/2024	Perforated	18,595.0	18,596.0	3.0		21
11	6/23/2024	Perforated	18,575.0	18,576.0	3.0		21
11	6/23/2024	Perforated	18,555.0	18,556.0	3.0		21
11	6/23/2024	Perforated	18,535.0	18,536.0	3.0		21
11	6/23/2024	Perforated	18,515.0	18,516.0	3.0		21
12	6/23/2024	Perforated	18,495.0	18,496.0	3.0		21
12	6/23/2024	Perforated	18,475.0	18,476.0	3.0		21
12	6/23/2024	Perforated	18,455.0	18,456.0	3.0		21
12	6/23/2024	Perforated	18,435.0	18,436.0	3.0		21
12	6/23/2024	Perforated	18,415.0	18,416.0	3.0		21
12	6/23/2024	Perforated	18,395.0	18,396.0	3.0		21
12	6/23/2024	Perforated	18,375.0	18,376.0	3.0		21
13	6/23/2024	Perforated	18,353.0	18,354.0	3.0		21
13	6/23/2024	Perforated	18,335.0	18,336.0	3.0		21
13	6/23/2024	Perforated	18,315.0	18,316.0	3.0		21
13	6/23/2024	Perforated	18,295.0	18,296.0	3.0		21
13	6/23/2024	Perforated	18,275.0	18,276.0	3.0		21
13	6/23/2024	Perforated	18,255.0	18,256.0	3.0		21
13	6/23/2024	Perforated	18,235.0	18,236.0	3.0		21
14	6/23/2024	Perforated	18,215.0	18,216.0	3.0		21
14	6/23/2024	Perforated	18,195.0	18,196.0	3.0		21
14	6/23/2024	Perforated	18,175.0	18,176.0	3.0		21
14	6/23/2024	Perforated	18,155.0	18,156.0	3.0		21
14	6/23/2024	Perforated	18,135.0	18,136.0	3.0		21
14	6/23/2024	Perforated	18,115.0	18,116.0	3.0		21
14	6/23/2024	Perforated	18,095.0	18,096.0	3.0		21
15	6/23/2024	Perforated	18,075.0	18,076.0	3.0		21
15	6/23/2024	Perforated	18,055.0	18,056.0	3.0		21
15	6/23/2024	Perforated	18,035.0	18,036.0	3.0		21
15	6/23/2024	Perforated	18,015.0	18,016.0	3.0		21
15	6/23/2024	Perforated	17,995.0	17,996.0	3.0		21
15	6/23/2024	Perforated	17,975.0	17,976.0	3.0		21
15	6/23/2024	Perforated	17,955.0	17,956.0	3.0		21
16	6/24/2024	Perforated	17,935.0	17,936.0	3.0		21
16	6/24/2024	Perforated	17,915.0	17,916.0	3.0		21
16	6/24/2024	Perforated	17,895.0	17,896.0	3.0		21
16	6/24/2024	Perforated	17,875.0	17,876.0	3.0		21
16	6/24/2024	Perforated	17,855.0	17,856.0	3.0		21
16	6/24/2024	Perforated	17,835.0	17,836.0	3.0		21
16	6/24/2024	Perforated	17,815.0	17,816.0	3.0		21
17	6/24/2024	Perforated	17,794.0	17,795.0	3.0		21
17	6/24/2024	Perforated	17,775.0	17,776.0	3.0		21

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
17	6/24/2024	Perforated	17,755.0	17,756.0	3.0		21
17	6/24/2024	Perforated	17,735.0	17,736.0	3.0		21
17	6/24/2024	Perforated	17,715.0	17,716.0	3.0		21
17	6/24/2024	Perforated	17,695.0	17,696.0	3.0		21
17	6/24/2024	Perforated	17,675.0	17,676.0	3.0		21
18	6/24/2024	Perforated	17,655.0	17,656.0	3.0		21
18	6/24/2024	Perforated	17,635.0	17,636.0	3.0		21
18	6/24/2024	Perforated	17,615.0	17,616.0	3.0		21
18	6/24/2024	Perforated	17,595.0	17,596.0	3.0		21
18	6/24/2024	Perforated	17,575.0	17,576.0	3.0		21
18	6/24/2024	Perforated	17,555.0	17,556.0	3.0		21
18	6/24/2024	Perforated	17,535.0	17,536.0	3.0		21
19	6/24/2024	Perforated	17,515.0	17,516.0	3.0		21
19	6/24/2024	Perforated	17,495.0	17,496.0	3.0		21
19	6/24/2024	Perforated	17,475.0	17,476.0	3.0		21
19	6/24/2024	Perforated	17,457.0	17,458.0	3.0		21
19	6/24/2024	Perforated	17,435.0	17,436.0	3.0		21
19	6/24/2024	Perforated	17,415.0	17,416.0	3.0		21
19	6/24/2024	Perforated	17,395.0	17,396.0	3.0		21
20	6/24/2024	Perforated	17,375.0	17,376.0	3.0		21
20	6/24/2024	Perforated	17,355.0	17,356.0	3.0		21
20	6/24/2024	Perforated	17,335.0	17,336.0	3.0		21
20	6/24/2024	Perforated	17,315.0	17,316.0	3.0		21
20	6/24/2024	Perforated	17,295.0	17,296.0	3.0		21
20	6/24/2024	Perforated	17,275.0	17,276.0	3.0		21
20	6/24/2024	Perforated	17,255.0	17,256.0	3.0		21
21	6/25/2024	Perforated	17,235.0	17,236.0	3.0		24
21	6/25/2024	Perforated	17,215.0	17,216.0	3.0		24
21	6/25/2024	Perforated	17,196.0	17,197.0	3.0		24
21	6/25/2024	Perforated	17,175.0	17,176.0	3.0		24
21	6/25/2024	Perforated	17,155.0	17,156.0	3.0		24
21	6/25/2024	Perforated	17,135.0	17,136.0	3.0		24
21	6/25/2024	Perforated	17,115.0	17,116.0	3.0		24
21	6/25/2024	Perforated	17,095.0	17,096.0	3.0		24
22	6/25/2024	Perforated	17,075.0	17,076.0	3.0		24
22	6/25/2024	Perforated	17,055.0	17,056.0	3.0		24
22	6/25/2024	Perforated	17,035.0	17,036.0	3.0		24
22	6/25/2024	Perforated	17,015.0	17,016.0	3.0		24
22	6/25/2024	Perforated	16,995.0	16,996.0	3.0		24
22	6/25/2024	Perforated	16,975.0	16,976.0	3.0		24
22	6/25/2024	Perforated	16,955.0	16,956.0	3.0		24
22	6/25/2024	Perforated	16,936.0	16,937.0	3.0		24
23	6/25/2024	Perforated	16,915.0	16,916.0	3.0		24
23	6/25/2024	Perforated	16,895.0	16,896.0	3.0		24
23	6/25/2024	Perforated	16,875.0	16,876.0	3.0		24
23	6/25/2024	Perforated	16,855.0	16,856.0	3.0		24
23	6/25/2024	Perforated	16,835.0	16,836.0	3.0		24
23	6/25/2024	Perforated	16,815.0	16,816.0	3.0		24
23	6/25/2024	Perforated	16,795.0	16,796.0	3.0		24
23	6/25/2024	Perforated	16,775.0	16,776.0	3.0		24
24	6/25/2024	Perforated	16,757.0	16,758.0	3.0		24
24	6/25/2024	Perforated	16,735.0	16,736.0	3.0		24
24	6/25/2024	Perforated	16,715.0	16,716.0	3.0		24
24	6/25/2024	Perforated	16,695.0	16,696.0	3.0		24
24	6/25/2024	Perforated	16,675.0	16,676.0	3.0		24
24	6/25/2024	Perforated	16,655.0	16,656.0	3.0		24
24	6/25/2024	Perforated	16,635.0	16,636.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
24	6/25/2024	Perforated	16,615.0	16,616.0	3.0		24
25	6/26/2024	Perforated	16,595.0	16,596.0	3.0		24
25	6/26/2024	Perforated	16,575.0	16,576.0	3.0		24
25	6/26/2024	Perforated	16,555.0	16,556.0	3.0		24
25	6/26/2024	Perforated	16,535.0	16,536.0	3.0		24
25	6/26/2024	Perforated	16,515.0	16,516.0	3.0		24
25	6/26/2024	Perforated	16,496.0	16,497.0	3.0		24
25	6/26/2024	Perforated	16,475.0	16,476.0	3.0		24
25	6/26/2024	Perforated	16,455.0	16,456.0	3.0		24
26	6/26/2024	Perforated	16,435.0	16,436.0	3.0		24
26	6/26/2024	Perforated	16,415.0	16,416.0	3.0		24
26	6/26/2024	Perforated	16,395.0	16,396.0	3.0		24
26	6/26/2024	Perforated	16,375.0	16,376.0	3.0		24
26	6/26/2024	Perforated	16,355.0	16,356.0	3.0		24
26	6/26/2024	Perforated	16,335.0	16,336.0	3.0		24
26	6/26/2024	Perforated	16,315.0	16,316.0	3.0		24
26	6/26/2024	Perforated	16,295.0	16,296.0	3.0		24
27	6/26/2024	Perforated	16,275.0	16,276.0	3.0		24
27	6/26/2024	Perforated	16,255.0	16,256.0	3.0		24
27	6/26/2024	Perforated	16,234.0	16,235.0	3.0		24
27	6/26/2024	Perforated	16,215.0	16,216.0	3.0		24
27	6/26/2024	Perforated	16,195.0	16,196.0	3.0		24
27	6/26/2024	Perforated	16,175.0	16,176.0	3.0		24
27	6/26/2024	Perforated	16,155.0	16,156.0	3.0		24
27	6/26/2024	Perforated	16,135.0	16,136.0	3.0		24
28	6/26/2024	Perforated	16,115.0	16,116.0	3.0		24
28	6/26/2024	Perforated	16,095.0	16,096.0	3.0		24
28	6/26/2024	Perforated	16,075.0	16,076.0	3.0		24
28	6/26/2024	Perforated	16,055.0	16,056.0	3.0		24
28	6/26/2024	Perforated	16,035.0	16,036.0	3.0		24
28	6/26/2024	Perforated	16,015.0	16,016.0	3.0		24
28	6/26/2024	Perforated	15,995.0	15,996.0	3.0		24
28	6/26/2024	Perforated	15,975.0	15,976.0	3.0		24
29	6/26/2024	Perforated	15,955.0	15,956.0	3.0		24
29	6/26/2024	Perforated	15,935.0	15,936.0	3.0		24
29	6/26/2024	Perforated	15,915.0	15,916.0	3.0		24
29	6/26/2024	Perforated	15,895.0	15,896.0	3.0		24
29	6/26/2024	Perforated	15,875.0	15,876.0	3.0		24
29	6/26/2024	Perforated	15,855.0	15,856.0	3.0		24
29	6/26/2024	Perforated	15,835.0	15,836.0	3.0		24
29	6/26/2024	Perforated	15,815.0	15,816.0	3.0		24
30	6/27/2024	Perforated	15,794.0	15,795.0	3.0		24
30	6/27/2024	Perforated	15,775.0	15,776.0	3.0		24
30	6/27/2024	Perforated	15,756.0	15,757.0	3.0		24
30	6/27/2024	Perforated	15,735.0	15,736.0	3.0		24
30	6/27/2024	Perforated	15,715.0	15,716.0	3.0		24
30	6/27/2024	Perforated	15,695.0	15,696.0	3.0		24
30	6/27/2024	Perforated	15,675.0	15,676.0	3.0		24
30	6/27/2024	Perforated	15,655.0	15,656.0	3.0		24
31	6/27/2024	Perforated	15,635.0	15,636.0	3.0		24
31	6/27/2024	Perforated	15,615.0	15,616.0	3.0		24
31	6/27/2024	Perforated	15,595.0	15,596.0	3.0		24
31	6/27/2024	Perforated	15,575.0	15,576.0	3.0		24
31	6/27/2024	Perforated	15,555.0	15,556.0	3.0		24
31	6/27/2024	Perforated	15,536.0	15,537.0	3.0		24
31	6/27/2024	Perforated	15,515.0	15,516.0	3.0		24
31	6/27/2024	Perforated	15,495.0	15,496.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
32	6/27/2024	Perforated	15,475.0	15,476.0	3.0		24
32	6/27/2024	Perforated	15,455.0	15,456.0	3.0		24
32	6/27/2024	Perforated	15,435.0	15,436.0	3.0		24
32	6/27/2024	Perforated	15,415.0	15,416.0	3.0		24
32	6/27/2024	Perforated	15,395.0	15,396.0	3.0		24
32	6/27/2024	Perforated	15,375.0	15,376.0	3.0		24
32	6/27/2024	Perforated	15,355.0	15,356.0	3.0		24
32	6/27/2024	Perforated	15,335.0	15,336.0	3.0		24
33	6/24/2024	Perforated	15,315.0	15,316.0	3.0		24
33	6/24/2024	Perforated	15,295.0	15,296.0	3.0		24
33	6/24/2024	Perforated	15,272.0	15,273.0	3.0		24
33	6/24/2024	Perforated	15,255.0	15,256.0	3.0		24
33	6/24/2024	Perforated	15,235.0	15,236.0	3.0		24
33	6/24/2024	Perforated	15,215.0	15,216.0	3.0		24
33	6/24/2024	Perforated	15,195.0	15,196.0	3.0		24
33	6/24/2024	Perforated	15,175.0	15,176.0	3.0		24
34	7/9/2024	Perforated	15,155.0	15,156.0	3.0		24
34	7/9/2024	Perforated	15,135.0	15,136.0	3.0		24
34	7/9/2024	Perforated	15,115.0	15,116.0	3.0		24
34	7/9/2024	Perforated	15,095.0	15,096.0	3.0		24
34	7/9/2024	Perforated	15,075.0	15,076.0	3.0		24
34	7/9/2024	Perforated	15,055.0	15,056.0	3.0		24
34	7/9/2024	Perforated	15,035.0	15,036.0	3.0		24
34	7/9/2024	Perforated	15,014.0	15,015.0	3.0		24
35	7/9/2024	Perforated	14,995.0	14,996.0	3.0		24
35	7/9/2024	Perforated	14,977.0	14,978.0	3.0		24
35	7/9/2024	Perforated	14,955.0	14,956.0	3.0		24
35	7/9/2024	Perforated	14,935.0	14,936.0	3.0		24
35	7/9/2024	Perforated	14,915.0	14,916.0	3.0		24
35	7/9/2024	Perforated	14,895.0	14,896.0	3.0		24
35	7/9/2024	Perforated	14,875.0	14,876.0	3.0		24
35	7/9/2024	Perforated	14,855.0	14,856.0	3.0		24
36	7/10/2024	Perforated	14,835.0	14,836.0	3.0		24
36	7/10/2024	Perforated	14,815.0	14,816.0	3.0		24
36	7/10/2024	Perforated	14,795.0	14,796.0	3.0		24
36	7/10/2024	Perforated	14,775.0	14,776.0	3.0		24
36	7/10/2024	Perforated	14,755.0	14,756.0	3.0		24
36	7/10/2024	Perforated	14,735.0	14,736.0	3.0		24
36	7/10/2024	Perforated	14,715.0	14,716.0	3.0		24
36	7/10/2024	Perforated	14,695.0	14,696.0	3.0		24
37	7/10/2024	Perforated	14,678.0	14,679.0	3.0		24
37	7/10/2024	Perforated	14,655.0	14,656.0	3.0		24
37	7/10/2024	Perforated	14,635.0	14,636.0	3.0		24
37	7/10/2024	Perforated	14,615.0	14,616.0	3.0		24
37	7/10/2024	Perforated	14,595.0	14,596.0	3.0		24
37	7/10/2024	Perforated	14,575.0	14,576.0	3.0		24
37	7/10/2024	Perforated	14,555.0	14,556.0	3.0		24
37	7/10/2024	Perforated	14,535.0	14,536.0	3.0		24
38	7/10/2024	Perforated	14,515.0	14,516.0	3.0		24
38	7/10/2024	Perforated	14,495.0	14,496.0	3.0		24
38	7/10/2024	Perforated	14,475.0	14,476.0	3.0		24
38	7/10/2024	Perforated	14,453.0	14,454.0	3.0		24
38	7/10/2024	Perforated	14,435.0	14,436.0	3.0		24
38	7/10/2024	Perforated	14,415.0	14,416.0	3.0		24
38	7/10/2024	Perforated	14,395.0	14,396.0	3.0		24
38	7/10/2024	Perforated	14,375.0	14,376.0	3.0		24
39	7/11/2024	Perforated	14,355.0	14,356.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
39	7/11/2024	Perforated	14,335.0	14,336.0	3.0		24
39	7/11/2024	Perforated	14,315.0	14,316.0	3.0		24
39	7/11/2024	Perforated	14,295.0	14,296.0	3.0		24
39	7/11/2024	Perforated	14,275.0	14,276.0	3.0		24
39	7/11/2024	Perforated	14,255.0	14,256.0	3.0		24
39	7/11/2024	Perforated	14,235.0	14,236.0	3.0		24
39	7/11/2024	Perforated	14,215.0	14,216.0	3.0		24
40	7/11/2024	Perforated	14,194.0	14,195.0	3.0		24
40	7/11/2024	Perforated	14,175.0	14,176.0	3.0		24
40	7/11/2024	Perforated	14,157.0	14,158.0	3.0		24
40	7/11/2024	Perforated	14,135.0	14,136.0	3.0		24
40	7/11/2024	Perforated	14,115.0	14,116.0	3.0		24
40	7/11/2024	Perforated	14,095.0	14,096.0	3.0		24
40	7/11/2024	Perforated	14,075.0	14,076.0	3.0		24
40	7/11/2024	Perforated	14,055.0	14,056.0	3.0		24
41	7/11/2024	Perforated	14,035.0	14,036.0	3.0		24
41	7/11/2024	Perforated	14,015.0	14,016.0	3.0		24
41	7/11/2024	Perforated	13,995.0	13,996.0	3.0		24
41	7/11/2024	Perforated	13,975.0	13,976.0	3.0		24
41	7/11/2024	Perforated	13,955.0	13,956.0	3.0		24
41	7/11/2024	Perforated	13,937.0	13,938.0	3.0		24
41	7/11/2024	Perforated	13,915.0	13,916.0	3.0		24
41	7/11/2024	Perforated	13,895.0	13,896.0	3.0		24
42	7/12/2024	Perforated	13,875.0	13,876.0	3.0		24
42	7/12/2024	Perforated	13,855.0	13,856.0	3.0		24
42	7/12/2024	Perforated	13,835.0	13,836.0	3.0		24
42	7/12/2024	Perforated	13,815.0	13,816.0	3.0		24
42	7/12/2024	Perforated	13,795.0	13,796.0	3.0		24
42	7/12/2024	Perforated	13,775.0	13,776.0	3.0		24
42	7/12/2024	Perforated	13,755.0	13,756.0	3.0		24
42	7/12/2024	Perforated	13,735.0	13,736.0	3.0		24
43	7/12/2024	Perforated	13,715.0	13,716.0	3.0		24
43	7/12/2024	Perforated	13,695.0	13,696.0	3.0		24
43	7/12/2024	Perforated	13,673.0	13,674.0	3.0		24
43	7/12/2024	Perforated	13,655.0	13,656.0	3.0		24
43	7/12/2024	Perforated	13,635.0	13,636.0	3.0		24
43	7/12/2024	Perforated	13,615.0	13,616.0	3.0		24
43	7/12/2024	Perforated	13,595.0	13,596.0	3.0		24
43	7/12/2024	Perforated	13,575.0	13,576.0	3.0		24
44	7/13/2024	Perforated	13,555.0	13,556.0	3.0		24
44	7/13/2024	Perforated	13,535.0	13,536.0	3.0		24
44	7/13/2024	Perforated	13,515.0	13,516.0	3.0		24
44	7/13/2024	Perforated	13,495.0	13,496.0	3.0		24
44	7/13/2024	Perforated	13,475.0	13,476.0	3.0		24
44	7/13/2024	Perforated	13,455.0	13,456.0	3.0		24
44	7/13/2024	Perforated	13,435.0	13,436.0	3.0		24
44	7/13/2024	Perforated	13,413.0	13,414.0	3.0		24
45	7/13/2024	Perforated	13,395.0	13,396.0	3.0		24
45	7/13/2024	Perforated	13,377.0	13,378.0	3.0		24
45	7/13/2024	Perforated	13,355.0	13,356.0	3.0		24
45	7/13/2024	Perforated	13,335.0	13,336.0	3.0		24
45	7/13/2024	Perforated	13,315.0	13,316.0	3.0		24
45	7/13/2024	Perforated	13,295.0	13,296.0	3.0		24
45	7/13/2024	Perforated	13,275.0	13,276.0	3.0		24
45	7/13/2024	Perforated	13,255.0	13,256.0	3.0		24
46	7/13/2024	Perforated	13,235.0	13,236.0	3.0		24
46	7/13/2024	Perforated	13,215.0	13,216.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
46	7/13/2024	Perforated	13,195.0	13,196.0	3.0		24
46	7/13/2024	Perforated	13,175.0	13,176.0	3.0		24
46	7/13/2024	Perforated	13,155.0	13,156.0	3.0		24
46	7/13/2024	Perforated	13,135.0	13,136.0	3.0		24
46	7/13/2024	Perforated	13,115.0	13,116.0	3.0		24
46	7/13/2024	Perforated	13,095.0	13,096.0	3.0		24
47	7/14/2024	Perforated	13,076.0	13,077.0	3.0		24
47	7/14/2024	Perforated	13,055.0	13,056.0	3.0		24
47	7/14/2024	Perforated	13,035.0	13,036.0	3.0		24
47	7/14/2024	Perforated	13,015.0	13,016.0	3.0		24
47	7/14/2024	Perforated	12,995.0	12,996.0	3.0		24
47	7/14/2024	Perforated	12,975.0	12,976.0	3.0		24
47	7/14/2024	Perforated	12,955.0	12,956.0	3.0		24
47	7/14/2024	Perforated	12,935.0	12,936.0	3.0		24
48	7/14/2024	Perforated	12,915.0	12,916.0	3.0		24
48	7/14/2024	Perforated	12,894.0	12,895.0	3.0		24
48	7/14/2024	Perforated	12,875.0	12,876.0	3.0		24
48	7/14/2024	Perforated	12,856.0	12,857.0	3.0		24
48	7/14/2024	Perforated	12,835.0	12,836.0	3.0		24
48	7/14/2024	Perforated	12,815.0	12,816.0	3.0		24
48	7/14/2024	Perforated	12,795.0	12,796.0	3.0		24
48	7/14/2024	Perforated	12,775.0	12,776.0	3.0		24
49	7/14/2024	Perforated	12,755.0	12,756.0	3.0		24
49	7/14/2024	Perforated	12,735.0	12,736.0	3.0		24
49	7/14/2024	Perforated	12,715.0	12,716.0	3.0		24
49	7/14/2024	Perforated	12,695.0	12,696.0	3.0		24
49	7/14/2024	Perforated	12,676.0	12,677.0	3.0		24
49	7/14/2024	Perforated	12,655.0	12,656.0	3.0		24
49	7/14/2024	Perforated	12,635.0	12,636.0	3.0		24
49	7/14/2024	Perforated	12,615.0	12,616.0	3.0		24
50	7/15/2024	Perforated	12,598.0	12,599.0	3.0		24
50	7/15/2024	Perforated	12,575.0	12,576.0	3.0		24
50	7/15/2024	Perforated	12,555.0	12,556.0	3.0		24
50	7/15/2024	Perforated	12,535.0	12,536.0	3.0		24
50	7/15/2024	Perforated	12,515.0	12,516.0	3.0		24
50	7/15/2024	Perforated	12,495.0	12,496.0	3.0		24
50	7/15/2024	Perforated	12,475.0	12,476.0	3.0		24
50	7/15/2024	Perforated	12,455.0	12,456.0	3.0		24
51	7/15/2024	Perforated	12,435.0	12,436.0	3.0		24
51	7/15/2024	Perforated	12,415.0	12,416.0	3.0		24
51	7/15/2024	Perforated	12,395.0	12,396.0	3.0		24
51	7/15/2024	Perforated	12,375.0	12,376.0	3.0		24
51	7/15/2024	Perforated	12,355.0	12,356.0	3.0		24
51	7/15/2024	Perforated	12,335.0	12,336.0	3.0		24
51	7/15/2024	Perforated	12,315.0	12,316.0	3.0		24
51	7/15/2024	Perforated	12,295.0	12,296.0	3.0		24
52	7/15/2024	Perforated	12,275.0	12,276.0	3.0		24
52	7/15/2024	Perforated	12,255.0	12,256.0	3.0		24
52	7/15/2024	Perforated	12,235.0	12,236.0	3.0		24
52	7/15/2024	Perforated	12,215.0	12,216.0	3.0		24
52	7/15/2024	Perforated	12,195.0	12,196.0	3.0		24
52	7/15/2024	Perforated	12,175.0	12,176.0	3.0		24
52	7/15/2024	Perforated	12,155.0	12,156.0	3.0		24
52	7/15/2024	Perforated	12,135.0	12,136.0	3.0		24
53	7/15/2024	Perforated	12,117.0	12,118.0	3.0		24
53	7/15/2024	Perforated	12,095.0	12,096.0	3.0		24
53	7/15/2024	Perforated	12,075.0	12,076.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
53	7/15/2024	Perforated	12,055.0	12,056.0	3.0		24
53	7/15/2024	Perforated	12,035.0	12,036.0	3.0		24
53	7/15/2024	Perforated	12,015.0	12,016.0	3.0		24
53	7/15/2024	Perforated	11,995.0	11,996.0	3.0		24
53	7/15/2024	Perforated	11,975.0	11,976.0	3.0		24
54	7/16/2024	Perforated	11,955.0	11,956.0	3.0		24
54	7/16/2024	Perforated	11,934.0	11,935.0	3.0		24
54	7/16/2024	Perforated	11,915.0	11,916.0	3.0		24
54	7/16/2024	Perforated	11,897.0	11,898.0	3.0		24
54	7/16/2024	Perforated	11,875.0	11,876.0	3.0		24
54	7/16/2024	Perforated	11,855.0	11,856.0	3.0		24
54	7/16/2024	Perforated	11,835.0	11,836.0	3.0		24
54	7/16/2024	Perforated	11,815.0	11,816.0	3.0		24
55	7/16/2024	Perforated	11,795.0	11,796.0	3.0		24
55	7/16/2024	Perforated	11,775.0	11,776.0	3.0		24
55	7/16/2024	Perforated	11,755.0	11,756.0	3.0		24
55	7/16/2024	Perforated	11,735.0	11,736.0	3.0		24
55	7/16/2024	Perforated	11,715.0	11,716.0	3.0		24
55	7/16/2024	Perforated	11,695.0	11,696.0	3.0		24
55	7/16/2024	Perforated	11,675.0	11,676.0	3.0		24
55	7/16/2024	Perforated	11,655.0	11,656.0	3.0		24
56	7/16/2024	Perforated	11,632.0	11,633.0	3.0		24
56	7/16/2024	Perforated	11,615.0	11,616.0	3.0		24
56	7/16/2024	Perforated	11,595.0	11,596.0	3.0		24
56	7/16/2024	Perforated	11,575.0	11,576.0	3.0		24
56	7/16/2024	Perforated	11,555.0	11,556.0	3.0		24
56	7/16/2024	Perforated	11,535.0	11,536.0	3.0		24
56	7/16/2024	Perforated	11,515.0	11,516.0	3.0		24
56	7/16/2024	Perforated	11,495.0	11,496.0	3.0		24
57	7/16/2024	Perforated	11,475.0	11,476.0	3.0		24
57	7/16/2024	Perforated	11,455.0	11,456.0	3.0		24
57	7/16/2024	Perforated	11,435.0	11,436.0	3.0		24
57	7/16/2024	Perforated	11,417.0	11,418.0	3.0		24
57	7/16/2024	Perforated	11,395.0	11,396.0	3.0		24
57	7/16/2024	Perforated	11,375.0	11,376.0	3.0		24
57	7/16/2024	Perforated	11,355.0	11,356.0	3.0		24
57	7/16/2024	Perforated	11,335.0	11,336.0	3.0		24
58	7/17/2024	Perforated	11,315.0	11,316.0	3.0		24
58	7/17/2024	Perforated	11,295.0	11,296.0	3.0		24
58	7/17/2024	Perforated	11,275.0	11,276.0	3.0		24
58	7/17/2024	Perforated	11,255.0	11,256.0	3.0		24
58	7/17/2024	Perforated	11,235.0	11,236.0	3.0		24
58	7/17/2024	Perforated	11,215.0	11,216.0	3.0		24
58	7/17/2024	Perforated	11,193.0	11,194.0	3.0		24
58	7/17/2024	Perforated	11,175.0	11,176.0	3.0		24
59	7/17/2024	Perforated	11,155.0	11,156.0	3.0		24
59	7/17/2024	Perforated	11,135.0	11,136.0	3.0		24
59	7/17/2024	Perforated	11,115.0	11,116.0	3.0		24
59	7/17/2024	Perforated	11,095.0	11,096.0	3.0		24
59	7/17/2024	Perforated	11,075.0	11,076.0	3.0		24
59	7/17/2024	Perforated	11,055.0	11,056.0	3.0		24
59	7/17/2024	Perforated	11,035.0	11,036.0	3.0		24
59	7/17/2024	Perforated	11,015.0	11,016.0	3.0		24
60	7/17/2024	Perforated	10,995.0	10,996.0	3.0		24
60	7/17/2024	Perforated	10,973.0	10,974.0	3.0		24
60	7/17/2024	Perforated	10,955.0	10,956.0	3.0		24
60	7/17/2024	Perforated	10,936.0	10,937.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
60	7/17/2024	Perforated	10,915.0	10,916.0	3.0		24
60	7/17/2024	Perforated	10,895.0	10,896.0	3.0		24
60	7/17/2024	Perforated	10,875.0	10,876.0	3.0		24
60	7/17/2024	Perforated	10,855.0	10,856.0	3.0		24
61	7/17/2024	Perforated	10,835.0	10,836.0	3.0		24
61	7/17/2024	Perforated	10,815.0	10,816.0	3.0		24
61	7/17/2024	Perforated	10,795.0	10,796.0	3.0		24
61	7/17/2024	Perforated	10,775.0	10,776.0	3.0		24
61	7/17/2024	Perforated	10,755.0	10,756.0	3.0		24
61	7/17/2024	Perforated	10,735.0	10,736.0	3.0		24
61	7/17/2024	Perforated	10,715.0	10,716.0	3.0		24
61	7/17/2024	Perforated	10,695.0	10,696.0	3.0		24
62	7/18/2024	Perforated	10,675.0	10,676.0	3.0		24
62	7/18/2024	Perforated	10,655.0	10,656.0	3.0		24
62	7/18/2024	Perforated	10,635.0	10,636.0	3.0		24
62	7/18/2024	Perforated	10,615.0	10,616.0	3.0		24
62	7/18/2024	Perforated	10,595.0	10,596.0	3.0		24
62	7/18/2024	Perforated	10,575.0	10,576.0	3.0		24
62	7/18/2024	Perforated	10,555.0	10,556.0	3.0		24
62	7/18/2024	Perforated	10,535.0	10,536.0	3.0		24
63	7/18/2024	Perforated	10,515.0	10,516.0	3.0		24
63	7/18/2024	Perforated	10,495.0	10,496.0	3.0		24
63	7/18/2024	Perforated	10,475.0	10,476.0	3.0		24
63	7/18/2024	Perforated	10,455.0	10,456.0	3.0		24
63	7/18/2024	Perforated	10,435.0	10,436.0	3.0		24
63	7/18/2024	Perforated	10,415.0	10,416.0	3.0		24
63	7/18/2024	Perforated	10,393.0	10,394.0	3.0		24
63	7/18/2024	Perforated	10,375.0	10,376.0	3.0		24
64	7/18/2024	Perforated	10,355.0	10,356.0	3.0		24
64	7/18/2024	Perforated	10,335.0	10,336.0	3.0		24
64	7/18/2024	Perforated	10,315.0	10,316.0	3.0		24
64	7/18/2024	Perforated	10,295.0	10,296.0	3.0		24
64	7/18/2024	Perforated	10,275.0	10,276.0	3.0		24
64	7/18/2024	Perforated	10,255.0	10,256.0	3.0		24
64	7/18/2024	Perforated	10,235.0	10,236.0	3.0		24
64	7/18/2024	Perforated	10,218.0	10,219.0	3.0		24
65	7/18/2024	Perforated	10,195.0	10,196.0	3.0		24
65	7/18/2024	Perforated	10,175.0	10,176.0	3.0		24
65	7/18/2024	Perforated	10,155.0	10,156.0	3.0		24
65	7/18/2024	Perforated	10,135.0	10,136.0	3.0		24
65	7/18/2024	Perforated	10,115.0	10,116.0	3.0		24
65	7/18/2024	Perforated	10,095.0	10,096.0	3.0		24
65	7/18/2024	Perforated	10,075.0	10,076.0	3.0		24
65	7/18/2024	Perforated	10,055.0	10,056.0	3.0		24
66	7/19/2024	Perforated	10,033.0	10,034.0	3.0		24
66	7/19/2024	Perforated	10,015.0	10,016.0	3.0		24
66	7/19/2024	Perforated	9,996.0	9,997.0	3.0		24
66	7/19/2024	Perforated	9,975.0	9,976.0	3.0		24
66	7/19/2024	Perforated	9,955.0	9,956.0	3.0		24
66	7/19/2024	Perforated	9,935.0	9,936.0	3.0		24
66	7/19/2024	Perforated	9,915.0	9,916.0	3.0		24
66	7/19/2024	Perforated	9,895.0	9,896.0	3.0		24
67	7/19/2024	Perforated	9,875.0	9,876.0	3.0		24
67	7/19/2024	Perforated	9,855.0	9,856.0	3.0		24
67	7/19/2024	Perforated	9,835.0	9,836.0	3.0		24
67	7/19/2024	Perforated	9,817.0	9,818.0	3.0		24
67	7/19/2024	Perforated	9,795.0	9,796.0	3.0		24

Regulatory- Perforations

Well Name: Trident 99-2221-23J

Well Name	Lease	API/UWI	Government Authority
Trident 99-2221-23J	FEE	43013544780000	UDOGM

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,896.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
67	7/19/2024	Perforated	9,775.0	9,776.0	3.0		24
67	7/19/2024	Perforated	9,755.0	9,756.0	3.0		24
67	7/19/2024	Perforated	9,735.0	9,736.0	3.0		24
Total							

Trident 99-2221-23J

Stimulations Summary

Type	Stim/Treat Company	Start Date	End Date
Pre-Fill	MAX FLUID	5/11/2024	5/16/2024

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
1	2,365.00	0.00	0.0
2	15,002.00	0.00	0.0

Type	Stim/Treat Company	Start Date	End Date
Sand Frac	PROFRAC	6/19/2024	

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
1	4,719.00	4,838.20	69,799.0
2	6,503.20	6,837.50	262,780.0
3	6,711.20	7,078.20	296,220.0
4	6,752.10	7,190.60	316,680.0
5	6,202.00	6,627.00	315,380.0
6	6,136.90	6,562.10	315,440.0
7	7,745.90	8,062.10	254,510.0
8	6,417.00	6,835.30	315,959.0
9	6,135.10	6,520.80	304,619.0
10	5,918.10	6,258.40	279,079.0
11	6,093.10	6,476.70	315,129.0
12	6,168.00	6,552.90	315,349.0
13	6,504.00	6,880.70	314,703.0
14	6,124.80	6,486.60	298,800.0
15	6,362.00	6,745.70	315,219.0
16	6,440.00	6,836.30	316,140.0
17	6,307.00	6,703.90	315,350.0
18	6,291.00	6,692.30	315,880.0
19	5,377.90	5,659.20	212,380.0
20	6,535.00	6,935.60	317,020.0
21	7,186.90	7,664.70	360,440.0
22	7,302.00	7,766.70	360,179.0
23	6,165.80	6,552.20	333,561.0
24	7,051.00	7,520.20	360,501.0
25	7,511.00	7,990.60	360,489.0
26	7,171.90	7,647.10	360,251.0
27	6,903.10	7,235.20	313,180.0
28	7,512.00	7,933.80	308,939.0
29	7,667.10	8,125.20	356,960.0
30	6,884.00	7,145.40	196,728.0
31	7,581.90	8,040.50	360,310.0
32	7,435.20	7,899.90	362,881.0
33	6,850.00	7,466.60	275,220.0
34	7,631.00	7,957.60	360,381.0
35	7,330.10	7,784.20	360,380.0
36	7,223.80	7,697.00	360,300.0
37	7,017.10	7,419.50	294,101.0
38	7,461.00	7,865.80	360,021.0
39	7,462.90	7,851.00	360,700.0
40	7,536.90	7,899.00	360,518.0
41	7,390.10	7,782.80	360,540.0
42	7,876.00	8,330.70	360,300.0
43	7,376.90	7,778.30	360,421.0
44	7,352.80	7,792.70	360,301.0
45	7,354.80	7,815.40	360,580.0
46	7,357.90	7,764.10	360,381.0
47	7,330.00	7,784.70	360,299.0
48	7,960.10	8,316.90	306,501.0
49	7,313.00	7,720.40	360,580.0
50	7,314.00	7,710.60	360,401.0
51	7,297.10	7,715.90	360,400.0

Trident 99-2221-23J

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
52	7,309.10	7,723.60	360,540.0
53	7,343.00	7,744.60	359,981.0
54	7,538.90	7,924.00	360,499.0
55	7,351.90	7,761.10	360,300.0
56	7,273.00	7,674.30	360,321.0
57	7,136.10	7,537.30	360,490.0
58	6,824.10	7,237.40	358,900.0
59	7,077.90	7,353.20	358,459.0
60	6,987.00	7,312.20	360,441.0
61	7,019.10	7,336.80	360,441.0
62	6,972.10	7,297.50	359,681.0
63	6,891.00	7,200.90	361,521.0
64	6,955.00	7,286.50	360,481.0
65	6,958.90	7,276.40	360,580.0
66	6,771.00	7,087.50	358,740.0
67	6,807.80	7,133.10	347,821.0

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Jobs

AFE Number	Wellbore Name	Wellbore API/UWI	Primary Job Type	Start Date	End Date	Spud Date
220488	Original Hole		Initial Completion	5/2/2024	8/8/2024	

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
5/2/2024 06:00	5/2/2024 13:30			General Ops	Standby	7.50		WELL SHUT IN
5/2/2024 13:30	5/2/2024 15:30			General Ops	Rigging In	2.00		NIPPLING UP B SECTION
5/2/2024 15:30	5/2/2024 16:00			Frac Tree	Planned Maintenance	0.50		TESTING MASTER VALVE, 15:35 - 15:55 10K GOOD TEST
5/2/2024 16:00	5/3/2024 06:00			General Ops	Standby	14.00		WELL SHUT IN
5/7/2024 06:00	5/7/2024 08:00			Standby	Well Shut In	2.00		
5/7/2024 08:00	5/7/2024 11:00			Wireline	Logging	3.00		TWG - CEMENT BOND LOG MAC60 - 9050'; 9080'; 173 DEGREES
5/7/2024 11:00	5/8/2024 00:00			Standby	Well Shut In	13.00		
5/9/2024 06:00	5/9/2024 11:00			General Ops	Standby	5.00		WELL SHUT IN
5/9/2024 11:00	5/9/2024 16:00			General Ops	Rigging In	5.00		SPOT THREE 1000 BBL TANKS AND ONE 500 BBL ACID TANK. MOVE IN TWO SUNBELT LIGHT TOWERS. PRODUCTION RIGGING IN WATER LINE FROM RISER TO FRAC TANKS. MIRU MAX POWER FLUID FOR PRESSURE TEST.
5/9/2024 16:00	5/10/2024 06:00			Standby	Well Shut In	14.00		WELL SHUT IN, PREP FOR CASING PRESSURE TEST
5/10/2024 06:00	5/10/2024 15:30			General Ops	Rigging In	9.50		FINISH WATER LINE RIG UP AND FILL TANKS. LOAD ACID. SET FUEL TANK AND FILL.
5/10/2024 15:30	5/10/2024 16:30			Pump Down	Pressure Test	1.00		PRIME AND PRESSURE TEST PUMPS TO 10,200 PSI. GOOD TEST.
5/10/2024 16:30	5/10/2024 20:30			Pump Down	Pressure Test	4.00		OWHP - 0 PSI, SURF - 0 PSI CSG TEST PUMPED 230 BBL LATERAL FLUSH, 1,500 GAL 15% HCL IN TWO DROPS WITH A 10 BBL SPACER PUMP 523 BBL OVER FLUSH BY 50 BBLS DROP 3.500" SERIES BAKER BALL, PUMP 387 BBLS TO SEAT BALL PRESSURE UP TO 10,000 PSI START PSI TEST - 10,320 PSI HOLD FOR 30 MIN END PSI TEST - 10,390 PSI GOOD TEST BLEED OFF PSI TO 0 PSI, VERIFY NO FLOW AT TANKS, SICP - 0 PSI, SURF - 0
5/10/2024 20:30	5/11/2024 06:00			Standby	Well Shut In	9.50		SWIFN, PREP FOR FRAC OPS
5/11/2024 06:00	5/12/2024 06:00			Standby	Well Shut In	24.00		WELL SHUT IN
5/12/2024 06:00	5/13/2024 06:00			General Ops	Standby	24.00		WSI FOR FRAC OPERATIONS
5/13/2024 06:00	5/14/2024 06:00			General Ops	Standby	24.00		WSI FOR FRAC OPERATIONS
5/14/2024 06:00	5/15/2024 06:00			General Ops	Standby	24.00		WSI FOR FRAC OPERATIONS
5/15/2024 06:00	5/16/2024 06:00			General Ops	Standby	24.00		WSI FOR FRAC OPERATIONS
5/16/2024 06:00	5/17/2024 06:00			General Ops	Standby	24.00		WSI FOR FRAC OPERATIONS
5/17/2024 06:00	5/18/2024 06:00			Standby	Well Shut In	24.00		WSI FOR FRAC OPERATIONS
5/18/2024 06:00	5/19/2024 06:00			Standby	Well Shut In	24.00		WSI FOR FRAC OPERATIONS
5/19/2024 06:00	5/20/2024 06:00			Standby	Well Shut In	24.00		WSI FOR FRAC OPERATIONS
5/25/2024 06:00	5/25/2024 16:07			Standby	Well Shut In	10.13		Standby
6/12/2024 06:00	6/12/2024 09:45			Standby	Well Shut In	3.75		WSI
6/12/2024 09:45	6/12/2024 11:30			General Ops	Rigging In	1.75		BUILD & TORQUE CAMERON FRAC TREE
6/12/2024 11:30	6/12/2024 12:45			General Ops	Rigging In	1.25		RU FLOWBACK LINE
6/12/2024 12:45	6/12/2024 19:45			Standby	Well Shut In	7.00		WSI
6/12/2024 19:45	6/12/2024 20:15			General Ops	Rigging In	0.50		RIG UP BACKSIDE & SET POP OFFS TO 2,000 PSI
6/12/2024 20:15	6/12/2024 23:45			General Ops	Rigging In	3.50		INSTALL & TORQUE MONO FLEX HOSE, SET ACCUMULATORS, RU GREASE LINES AND HYDRAULIC HOSES, FUNCTION TEST WELL HEAD, PRESSURE TEST PUMP DOWN IRON AND FLOW BACK IRON TO 10,000 PSI. GOOD TEST.
6/12/2024 23:45	6/13/2024 06:00			Standby	Well Shut In	6.25		SHUT IN TO PERF STG 1
6/13/2024 06:00	6/13/2024 07:30			Standby	Well Shut In	1.50		WSI WAIT FOR CAMERON TO ARRIVE ON LOCATION
6/13/2024 07:30	6/13/2024 09:30			Standby	Well Shut In	2.00		CAMERON CAN'T ACCESS TORQUE CHECK PROGRAM, WAITING ON MANAGEMENT TO GET THEM ACCESS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/13/2024 09:30	6/13/2024 10:15			General Ops	Rigging In	0.75		TORQUE CHECK ALL FIELD TORQUED CONNECTIONS
6/13/2024 10:15	6/13/2024 15:15			General Ops	Rigging In	5.00		MIRU TWG, RE-HEAD BUILD LUBRICATOR,
6/13/2024 15:15	6/13/2024 23:15			General Ops	Standby	8.00		WSI, PREP FOR STG #1 PERF.
6/13/2024 23:15	6/13/2024 23:30			Wireline	Pressure Test	0.25		STAB ON WELL PRESSURE TEST TO 9,500, BLEED DOWN TO 500 PSI.
6/13/2024 23:30	6/14/2024 02:00			Wireline	Plug & Perf	2.50	Well Prep	OWP:200 RIH WITH STG#1 PERF STG#1, LOG OUT OF HOLE. SIWP: 3,900
6/14/2024 02:00	6/14/2024 04:30			General Ops	Rigging Out	2.50	Well Prep	RDMO TWG WIRELINE.
6/14/2024 04:30	6/14/2024 06:00			General Ops	Standby	1.50		WSI, PREP FOR FRAC
6/18/2024 06:00	7/12/2024 06:00			Standby	Well Shut In	576.00	Stimulation	Standby
6/19/2024 06:00	6/19/2024 11:21			General Operations	Rigging In	5.35	Stimulation	Rigging in wells
6/19/2024 11:21	6/19/2024 11:21			Frac Tree	Well Switch Wellhead	0.00		null
6/19/2024 11:21	6/19/2024 11:21			Standby	Well Shut In	0.00		null
6/19/2024 11:21	6/19/2024 11:21			Frac Tree	Well Switch Wireline	0.00		null
6/19/2024 11:21	6/19/2024 15:37			Standby	Well Shut In	4.28	Stimulation	Well shut in. Ready for Frac
6/19/2024 15:37	6/19/2024 15:41			Frac Tree	Well Switch Wireline	0.06	Stimulation	Switching for pumpdown.
6/19/2024 15:41	6/19/2024 16:47			Pump Down	Acid Pump Down	1.09	Stimulation	Acid pump down 1,500 Gallons of 15%.
6/19/2024 16:47	6/19/2024 16:48			Frac Tree	Well Switch Frac	0.02	Stimulation	Shutting in and bleeding off well
6/19/2024 16:48	6/19/2024 17:10			Frac	Preventive Maintenance	0.36	Stimulation	Frac pump maintenance
6/19/2024 17:10	6/19/2024 17:17			Frac	Fracturing	0.11	Stimulation	Frac operations Stage 1
6/19/2024 17:17	6/19/2024 17:48			Frac	Frac Iron	0.52	Stimulation	PROFRAC BLEW 8" DISCHARGE HOSE
6/19/2024 17:48	6/19/2024 19:12			Frac	Fracturing	1.41	Stimulation	Frac operations Stage 1. Resumed IWHP: 4,141/ SICP: 4,165 START 20/22 FLUID ENDS END 20/22 FLUID ENDS DURING PAD STAGE PROFRAC BLEW 8" DISCHARGE HOSE
6/19/2024 19:12	6/19/2024 19:17			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/19/2024 19:17	6/19/2024 19:21			Standby	Well Shut In	0.07	Stimulation	Well shut in. Ready for Frac
6/19/2024 19:21	6/19/2024 19:27			Frac Tree	Well Switch Wireline	0.10	Stimulation	Switching for Wireline
6/19/2024 19:27	6/19/2024 20:09			Wireline	WL Run	0.71	Stimulation	Wireline operations Stage 2 Tagged hard @9,150 Preset @9,168. Plug set POOH
6/19/2024 20:09	6/19/2024 20:12			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/19/2024 20:12	6/19/2024 22:12			Standby	Well Shut In	1.99	Stimulation	Well shut in. Ready for Frac
6/19/2024 22:12	6/19/2024 22:22			Frac Tree	Well Switch Frac	0.18	Stimulation	Switching for Frac
6/19/2024 22:22	6/19/2024 22:40			Frac	Equalizing	0.30	Stimulation	Frac equalizing to well
6/19/2024 22:40	6/19/2024 23:02			Frac	High Rate Flush	0.37	Stimulation	HRF SWP: 4,340 Max rate: 62bpm Max pressure: 9,989 Total bbls pumped: 525
6/19/2024 23:02	6/19/2024 23:04			Frac Tree	Well Switch Frac	0.04	Stimulation	Shutting in and bleeding off well
6/19/2024 23:04	6/20/2024 04:25			Standby	Well Shut In	5.33	Stimulation	Well shut in. Ready for Frac
6/20/2024 04:25	6/20/2024 04:26			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/20/2024 04:26	6/20/2024 04:28			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/20/2024 04:28	6/20/2024 05:47			Wireline	Downhole Tools	1.31	Stimulation	Wireline operations GAUGE RING RUN 3.25" Went to 14,000'. Saw a couple collars close to liner top, nothing else. WL POOH
6/20/2024 05:47	6/20/2024 05:50			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/20/2024 05:50	6/20/2024 05:59			Standby	Well Shut In	0.15	Stimulation	Well shut in. Ready for Wireline
6/20/2024 06:00	6/20/2024 06:01			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/20/2024 06:01	6/20/2024 06:02			Wireline	Equalizing	0.02	Stimulation	Wireline stabbed on and equalizing pressure
6/20/2024 06:02	6/20/2024 07:44			Wireline	WL Run	1.69	Stimulation	Wireline operations Stage 2 - SLIM HOLE PLUG
6/20/2024 07:44	6/20/2024 07:53			Frac Tree	Well Switch Wellhead	0.15	Stimulation	Shutting in and bleeding off well
6/20/2024 07:53	6/20/2024 07:58			Standby	Well Shut In	0.09	Stimulation	Well shut in. Ready for Frac
6/20/2024 07:58	6/20/2024 08:00			Frac Tree	Well Switch Frac	0.02	Stimulation	Switching for Frac
6/20/2024 08:00	6/20/2024 08:09			Pump Down	Acid Pump Down	0.15	Stimulation	Ball at heel and pumped 2000 gals of 15%
6/20/2024 08:09	6/20/2024 08:10			Frac Tree	Well Switch Frac	0.02	Stimulation	Shutting in and bleeding off well
6/20/2024 08:10	6/20/2024 08:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/20/2024 08:12	6/20/2024 08:12			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/20/2024 08:12	6/20/2024 08:26			Frac	Preventive Maintenance	0.24	Stimulation	Frac pump maintenance
6/20/2024 08:26	6/20/2024 08:28			Frac	Equalizing	0.04	Stimulation	Frac equalizing to well
6/20/2024 08:28	6/20/2024 10:24			Frac	Fracturing	1.92	Stimulation	Frac operations Stage 2 IWHP: 3,560/ SICP: 4,660 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
6/20/2024 10:24	6/20/2024 10:29			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Shutting in and bleeding off well
6/20/2024 10:29	6/20/2024 12:14			Standby	Well Shut In	1.75	Stimulation	Well shut in. Ready for Wireline
6/20/2024 12:14	6/20/2024 12:15			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/20/2024 12:15	6/20/2024 12:17			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/20/2024 12:17	6/20/2024 14:00			Wireline	WL Run	1.72	Stimulation	Wireline operations Stage 3 SLIM HOLE PLUG
6/20/2024 14:00	6/20/2024 14:03			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/20/2024 14:03	6/20/2024 16:27			Standby	Well Shut In	2.41	Stimulation	Well shut in. Ready for Frac
6/20/2024 16:27	6/20/2024 16:29			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for pump down
6/20/2024 16:29	6/20/2024 16:33			Pump Down	Acid Pump Down	0.07	Stimulation	1500gal of acid spotted. Ball in heel
6/20/2024 16:33	6/20/2024 16:35			Frac Tree	Well Switch Frac	0.04	Stimulation	Switching for Frac
6/20/2024 16:35	6/20/2024 16:37			Frac	Equalizing	0.02	Stimulation	Frac equalizing to well
6/20/2024 16:37	6/20/2024 18:45			Frac	Fracturing	2.15	Stimulation	Frac operations Stage 3 IWHP: 4,153/ SICP: 4,218 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/20/2024 18:45	6/20/2024 18:49			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/20/2024 18:49	6/20/2024 18:50			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/20/2024 18:50	6/20/2024 18:51			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/20/2024 18:51	6/20/2024 18:54			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/20/2024 18:54	6/20/2024 20:27			Wireline	WL Run	1.55	Stimulation	Wireline operations Stage 4 SLIM HOLE PLUG

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/20/2024 20:27	6/20/2024 20:34			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Shutting in and bleeding off well
6/20/2024 20:34	6/20/2024 21:04			Standby	Well Shut In	0.51	Stimulation	Well shut in. Ready for Frac
6/20/2024 21:04	6/20/2024 21:06			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/20/2024 21:06	6/20/2024 21:14			Frac	Preventive Maintenance	0.12	Stimulation	Frac pump maintenance
6/20/2024 21:14	6/20/2024 21:17			Pump Down	Acid Pump Down	0.06	Stimulation	Ball at heel, pumped 1500 gals of 15%
6/20/2024 21:17	6/20/2024 21:20			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
6/20/2024 21:20	6/20/2024 23:27			Frac	Fracturing	2.12	Stimulation	Frac operations Stage 4 IWHP: 4,375/ SICP: 5,237 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/20/2024 23:27	6/20/2024 23:31			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/20/2024 23:31	6/20/2024 23:33			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
6/20/2024 23:33	6/20/2024 23:33			Standby	Well Shut In	0.00		null
6/20/2024 23:33	6/20/2024 23:35			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/20/2024 23:35	6/21/2024 01:17			Wireline	WL Run	1.69	Stimulation	Wireline operations Stage 5 SLIM HOLE PLUG
6/21/2024 01:17	6/21/2024 01:21			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/21/2024 01:21	6/21/2024 04:32			Standby	Well Shut In	3.18	Stimulation	Well shut in. Ready for Frac
6/21/2024 04:32	6/21/2024 04:34			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/21/2024 04:34	6/21/2024 04:40			Frac	Preventive Maintenance	0.11	Stimulation	Frac pump maintenance
6/21/2024 04:40	6/21/2024 04:44			Pump Down	Acid Pump Down	0.06	Stimulation	Acid pump, 1,000 gal of Acid 15%
6/21/2024 04:44	6/21/2024 04:50			Frac	Equalizing	0.11	Stimulation	Frac equalizing to well
6/21/2024 04:50	6/21/2024 06:00			Frac	Fracturing	1.15	Stimulation	Frac operations Stage 5
6/21/2024 06:00	6/21/2024 06:43			Frac	Fracturing	0.73	Stimulation	Frac operations Stage 5
6/21/2024 06:43	6/21/2024 06:45			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
6/21/2024 06:45	6/21/2024 06:46			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
6/21/2024 06:46	6/21/2024 06:48			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/21/2024 06:48	6/21/2024 06:49			Wireline	Equalizing	0.02	Stimulation	Wireline stabbed on and equalizing pressure
6/21/2024 06:49	6/21/2024 08:23			Wireline	WL Run	1.56	Stimulation	Wireline operations Stage 6 SLIM HOLE PLUG
6/21/2024 08:23	6/21/2024 08:23			Frac Tree	Well Switch Wellhead	0.00		Shutting in and bleeding off well
6/21/2024 08:23	6/21/2024 08:27			Frac Tree	Well Switch Wireline	0.08	Stimulation	Shutting in and bleeding off well
6/21/2024 08:27	6/21/2024 11:40			Standby	Well Shut In	3.21	Stimulation	Well shut in. Ready for Frac
6/21/2024 11:40	6/21/2024 11:42			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/21/2024 11:42	6/21/2024 11:47			Pump Down	Acid Pump Down	0.08	Stimulation	HCL ACID Pumped 1000 gals of 15%
6/21/2024 11:47	6/21/2024 11:52			Frac	Preventive Maintenance	0.08	Stimulation	Frac pump maintenance
6/21/2024 11:52	6/21/2024 12:03			Frac	Equalizing	0.18	Stimulation	Frac pressure testing and equalizing to well
6/21/2024 12:03	6/21/2024 13:47			Frac	Fracturing	1.74	Stimulation	Frac operations Stage 6 IWHP: 4,153/ SICP: 4,218 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
6/21/2024 13:47	6/21/2024 13:50			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/21/2024 13:50	6/21/2024 19:24			Standby	Well Shut In	5.58	Stimulation	Well shut in. Ready for Wireline
6/21/2024 19:24	6/21/2024 19:30			Frac Tree	Well Switch Wireline	0.10	Stimulation	Switching for Wireline
6/21/2024 19:30	6/21/2024 19:32			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/21/2024 19:32	6/21/2024 21:00			Wireline	WL Run	1.46	Stimulation	Wireline operations Stage 7 SLIM HOLE PLUG
6/21/2024 21:00	6/21/2024 21:04			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/21/2024 21:04	6/21/2024 21:14			Standby	Well Shut In	0.17	Stimulation	Well shut in. Ready for Frac
6/21/2024 21:14	6/21/2024 21:16			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Pump down
6/21/2024 21:16	6/21/2024 21:18			Pump Down	Acid Pump Down	0.03	Stimulation	Acid pump down
6/21/2024 21:18	6/21/2024 21:20			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/21/2024 21:20	6/21/2024 21:28			Frac	Equalizing	0.14	Stimulation	Frac pressure testing and equalizing to well
6/21/2024 21:28	6/21/2024 22:10			Frac	Fracturing	0.69	Stimulation	Frac operations Stage 7 IWHP: 3,084/ SICP: 4,559 START 20/22 FLUID ENDS END 20/22 FLUID ENDS FRAC STACK AND ZIPPER ARE LEANING TOWARDS EACH OTHER. WILL RESUME STAGE AFTER ISSUE IS RESOLVED. PUMPED 5,215LBS SAND, CLEAN FLUID 2,107BBLS
6/21/2024 22:10	6/21/2024 22:13			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/21/2024 22:13	6/22/2024 06:00			Standby	Well Shut In	7.77	Stimulation	Well shut in. Ready for Frac
6/22/2024 06:00	6/22/2024 08:15			Standby	Well Shut In	2.25	Stimulation	Well shut in. Ready for Frac
6/22/2024 08:15	6/22/2024 08:45			Frac	Preventive Maintenance	0.50	Stimulation	Frac pump maintenance, Shutdown to fix tan well zipper
6/22/2024 08:45	6/22/2024 08:45			Frac Tree	Well Switch Frac	0.00		null
6/22/2024 08:45	6/22/2024 12:46			Frac	Waiting on Services	4.03	Stimulation	Cameron fixing zipper on tan well
6/22/2024 12:46	6/22/2024 12:46			Frac Tree	Well Switch Frac	0.00		null
6/22/2024 12:46	6/22/2024 12:46			Standby	Well Shut In	0.00		null
6/22/2024 12:46	6/22/2024 12:50			Frac Tree	Well Switch Frac	0.06	Stimulation	Switching for Frac
6/22/2024 12:50	6/22/2024 13:09			Frac	Equalizing	0.31	Stimulation	Frac pressure testing and equalizing to well, NPT on cameron for fixing the zipper.
6/22/2024 13:09	6/22/2024 13:14			Pump Down	Acid Pump Down	0.09	Stimulation	PUMPED 750 GAL 15% HCL ACID
6/22/2024 13:14	6/22/2024 14:50			Frac	Fracturing	1.60	Stimulation	Frac operations Stage 7 IWHP: 2,680/ SICP: 4,110 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS PUMPED 750 GAL 15% HCL
6/22/2024 14:50	6/22/2024 14:53			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off
6/22/2024 14:53	6/22/2024 15:16			Standby	Well Shut In	0.37	Stimulation	Well shut in. ready for WL
6/22/2024 15:16	6/22/2024 15:17			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for WL
6/22/2024 15:17	6/22/2024 15:18			Wireline	Equalizing	0.02	Stimulation	Wireline equalizing to well.
6/22/2024 15:18	6/22/2024 16:53			Wireline	WL Run	1.58	Stimulation	Wireline operations Stage 8 SLIM HOLE PLUG
6/22/2024 16:53	6/22/2024 16:58			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off.
6/22/2024 16:58	6/22/2024 17:17			Standby	Well Shut In	0.31	Stimulation	Shut in. Ready for Frac
6/22/2024 17:17	6/22/2024 17:19			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Pumpdown
6/22/2024 17:19	6/22/2024 17:21			Pump Down	Acid Pump Down	0.04	Stimulation	PUMPED 2000 GAL 15% HCL ACID

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/22/2024 17:21	6/22/2024 17:23			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/22/2024 17:23	6/22/2024 17:30			Frac	Equalizing	0.11	Stimulation	Frac equalizing to well.
6/22/2024 17:30	6/22/2024 19:17			Frac	Fracturing	1.79	Stimulation	Frac operations Stage 8 IWHP: 3,257/ SICP: 4,350 START 18/22 FLUID ENDS END 18/22 FLUID ENDS
6/22/2024 19:17	6/22/2024 19:21			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/22/2024 19:21	6/22/2024 19:23			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
6/22/2024 19:23	6/22/2024 19:24			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/22/2024 19:24	6/22/2024 19:26			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/22/2024 19:26	6/22/2024 20:54			Wireline	WL Run	1.46	Stimulation	Wireline operations Stage 9 SLIM HOLE PLUG
6/22/2024 20:54	6/22/2024 20:58			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/22/2024 20:58	6/22/2024 21:44			Standby	Well Shut In	0.78	Stimulation	Well shut in. Ready for Frac
6/22/2024 21:44	6/22/2024 21:46			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/22/2024 21:46	6/22/2024 21:52			Frac	Equalizing	0.10	Stimulation	Frac equalizing to well
6/22/2024 21:52	6/22/2024 23:36			Frac	Fracturing	1.73	Stimulation	Frac operations Stage 9 IWHP: 3,083/ SICP: 4,515 START 18/22 FLUID ENDS END 18/22 FLUID ENDS
6/22/2024 23:36	6/22/2024 23:39			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/22/2024 23:39	6/23/2024 00:03			Standby	Well Shut In	0.41	Stimulation	Well shut in. Ready for Wireline
6/23/2024 00:03	6/23/2024 00:05			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/23/2024 00:05	6/23/2024 00:08			Wireline	Equalizing	0.06	Stimulation	Wireline stabbed on and equalizing pressure
6/23/2024 00:08	6/23/2024 01:32			Wireline	WL Run	1.40	Stimulation	Wireline operations Stage 10 SLIM HOLE PLUG
6/23/2024 01:32	6/23/2024 01:37			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/23/2024 01:37	6/23/2024 02:39			Standby	Well Shut In	1.05	Stimulation	Well shut in. Ready for Frac
6/23/2024 02:39	6/23/2024 02:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/23/2024 02:41	6/23/2024 02:45			Frac	Preventive Maintenance	0.07	Stimulation	Frac pump maintenance
6/23/2024 02:45	6/23/2024 02:48			Frac	Equalizing	0.04	Stimulation	Frac equalizing to well
6/23/2024 02:48	6/23/2024 04:38			Frac	Fracturing	1.83	Stimulation	Frac operations Stage 10 IWHP: 2,981/ SICP: 5,240 START 21/22 FLUID ENDS END 21/22 FLUID ENDS
6/23/2024 04:38	6/23/2024 04:42			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/23/2024 04:42	6/23/2024 05:39			Standby	Well Shut In	0.95	Stimulation	Well shut in. Ready for Wireline
6/23/2024 05:39	6/23/2024 05:40			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/23/2024 05:40	6/23/2024 05:43			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/23/2024 05:43	6/23/2024 06:00			Wireline	WL Run	0.28	Stimulation	Wireline operations Stage 11
6/23/2024 06:00	6/23/2024 07:13			Wireline	WL Run	1.22	Stimulation	Wireline operations Stage 11 SLIM HOLE PLUG
6/23/2024 07:13	6/23/2024 07:15			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
6/23/2024 07:15	6/23/2024 07:28			Standby	Well Shut In	0.21	Stimulation	Well shut in. Ready for Frac
6/23/2024 07:28	6/23/2024 07:30			Frac Tree	Well Switch Frac	0.04	Stimulation	Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/23/2024 07:30	6/23/2024 07:34			Frac	Equalizing	0.07	Stimulation	Frac pressure testing and equalizing to well.. Exceeded 30 min well switch - waiting on wireline to pooh due to swapping rubbers on pack off
6/23/2024 07:34	6/23/2024 09:22			Frac	Fracturing	1.79	Stimulation	Frac operations Stage 11 IWHP: 3,190/ SICP: 4,390 Start Stage: 19/22 FLUID ENDS End Stage: 17/22 FLUID ENDS
6/23/2024 09:22	6/23/2024 09:24			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/23/2024 09:24	6/23/2024 09:26			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/23/2024 09:26	6/23/2024 09:27			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/23/2024 09:27	6/23/2024 09:29			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/23/2024 09:29	6/23/2024 10:54			Wireline	WL Run	1.43	Stimulation	Wireline operations Stage 12 SLIM HOLE PLUG
6/23/2024 10:54	6/23/2024 10:57			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/23/2024 10:57	6/23/2024 11:15			Standby	Well Shut In	0.30	Stimulation	Well shut in. Ready for Frac
6/23/2024 11:15	6/23/2024 11:17			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/23/2024 11:17	6/23/2024 11:21			Frac	Equalizing	0.06	Stimulation	Frac equalizing to well
6/23/2024 11:21	6/23/2024 13:14			Frac	Fracturing	1.88	Stimulation	Frac operations Stage 12 IWHP: 3,320/ SICP: 3,990 Start Stage: 17/22 FLUID ENDS End Stage: 17/22 FLUID ENDS
6/23/2024 13:14	6/23/2024 13:16			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/23/2024 13:16	6/23/2024 13:17			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/23/2024 13:17	6/23/2024 13:18			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/23/2024 13:18	6/23/2024 13:20			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/23/2024 13:20	6/23/2024 14:46			Wireline	WL Run	1.42	Stimulation	Wireline operations Stage 13 SLIM HOLE PLUG
6/23/2024 14:46	6/23/2024 14:48			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/23/2024 14:48	6/23/2024 15:39			Standby	Well Shut In	0.85	Stimulation	Well shut in. Ready for Frac
6/23/2024 15:39	6/23/2024 15:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/23/2024 15:41	6/23/2024 15:48			Frac	Equalizing	0.11	Stimulation	Frac pressure testing and equalizing to well
6/23/2024 15:48	6/23/2024 18:07			Frac	Fracturing	2.32	Stimulation	Frac operations Stage 13 IWHP: 3,170/ SICP: 4,310 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/23/2024 18:07	6/23/2024 18:09			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/23/2024 18:09	6/23/2024 18:12			Standby	Well Shut In	0.05	Stimulation	Well shut in. Ready for Wireline
6/23/2024 18:12	6/23/2024 18:13			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/23/2024 18:13	6/23/2024 18:16			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/23/2024 18:16	6/23/2024 19:34			Wireline	WL Run	1.31	Stimulation	Wireline operations Stage 14
6/23/2024 19:34	6/23/2024 19:38			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/23/2024 19:38	6/23/2024 20:16			Standby	Well Shut In	0.64	Stimulation	Well shut in. Ready for Frac
6/23/2024 20:16	6/23/2024 20:18			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/23/2024 20:18	6/23/2024 20:34			Frac	Equalizing	0.27	Stimulation	Frac equalizing to well
6/23/2024 20:34	6/23/2024 20:34			Standby	Well Shut In	0.00		Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/23/2024 20:34	6/23/2024 20:40			Frac	Fracturing	0.09	Stimulation	Frac operations Stage 14 IWHP: 3,076/ SICP: 4,336 START 20/22 FLUID ENDS END 20/22 FLUID ENDS (20:40 - 20:50) CAME OFFLINE DURING STAGE DUE TO AN ISSUE WITH PETRIX
6/23/2024 20:40	6/23/2024 20:50			Frac	Frac Data Van	0.18	Stimulation	CAME OFFLINE DURING STAGE DUE TO AN ISSUE WITH PETRIX
6/23/2024 20:50	6/23/2024 22:47			Frac	Fracturing	1.96	Stimulation	Frac operations Stage 14 IWHP: 3,076/ SICP: 4,336 START 20/22 FLUID ENDS END 20/22 FLUID ENDS (20:40 - 20:50) CAME OFFLINE DURING STAGE DUE TO AN ISSUE WITH PETRIX
6/23/2024 22:47	6/23/2024 22:51			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/23/2024 22:51	6/23/2024 22:52			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/23/2024 22:52	6/23/2024 22:52			Standby	Well Shut In	0.00		null
6/23/2024 22:52	6/23/2024 22:54			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/23/2024 22:54	6/24/2024 00:10			Wireline	WL Run	1.25	Stimulation	Wireline operations Stage 15
6/24/2024 00:10	6/24/2024 00:14			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/24/2024 00:14	6/24/2024 00:33			Standby	Well Shut In	0.32	Stimulation	Well shut in. Ready for Frac
6/24/2024 00:33	6/24/2024 00:35			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/24/2024 00:35	6/24/2024 00:35			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/24/2024 00:35	6/24/2024 01:03			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
6/24/2024 01:03	6/24/2024 01:14			Frac	Pressure Test	0.18	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min swap time RIG IN 1 PUMP, PACKING, PONY ROD, 4 FAN MOTORS
6/24/2024 01:14	6/24/2024 03:02			Frac	Fracturing	1.81	Stimulation	Frac operations Stage 15 IWHP: 3,316/ SICP: 5,357 START 21/22 FLUID ENDS END 21/22 FLUID ENDS
6/24/2024 03:02	6/24/2024 03:06			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/24/2024 03:06	6/24/2024 03:07			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/24/2024 03:07	6/24/2024 03:09			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/24/2024 03:09	6/24/2024 03:12			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/24/2024 03:12	6/24/2024 04:34			Wireline	WL Run	1.37	Stimulation	Wireline operations Stage 16
6/24/2024 04:34	6/24/2024 04:38			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off
6/24/2024 04:38	6/24/2024 05:19			Standby	Well Shut In	0.70	Stimulation	Well shut in. Ready for Frac
6/24/2024 05:19	6/24/2024 05:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/24/2024 05:21	6/24/2024 05:37			Frac	Preventive Maintenance	0.25	Stimulation	Prevenative maintenance
6/24/2024 05:37	6/24/2024 05:42			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well.
6/24/2024 05:42	6/24/2024 06:00			Frac	Fracturing	0.29	Stimulation	Stage 16
6/24/2024 06:00	6/24/2024 07:39			Frac	Fracturing	1.66	Stimulation	Frac operations Stage 16 IWHP: 3,350/ SICP: 4,390 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
6/24/2024 07:39	6/24/2024 07:42			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/24/2024 07:42	6/24/2024 07:43			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
6/24/2024 07:43	6/24/2024 07:45			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/24/2024 07:45	6/24/2024 07:47			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/24/2024 07:47	6/24/2024 09:01			Wireline	WL Run	1.24	Stimulation	Wireline operations Stage 17
6/24/2024 09:01	6/24/2024 09:04			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/24/2024 09:04	6/24/2024 09:29			Standby	Well Shut In	0.42	Stimulation	Well shut in. Ready for Frac
6/24/2024 09:29	6/24/2024 09:31			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/24/2024 09:31	6/24/2024 09:45			Frac	Preventive Maintenance	0.24	Stimulation	Frac pump maintenance
6/24/2024 09:45	6/24/2024 09:55			Frac	Equalizing	0.16	Stimulation	Frac pressure testing and equalizing to well
6/24/2024 09:55	6/24/2024 11:37			Frac	Fracturing	1.70	Stimulation	Frac operations Stage 17 IWHP: 3,150/ SICP: 4,240 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
6/24/2024 11:37	6/24/2024 11:39			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/24/2024 11:39	6/24/2024 11:41			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/24/2024 11:41	6/24/2024 11:41			Standby	Well Shut In	0.00		Well shut in. Ready for Wireline
6/24/2024 11:41	6/24/2024 11:43			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/24/2024 11:43	6/24/2024 12:59			Wireline	WL Run	1.27	Stimulation	Wireline operations Stage 18
6/24/2024 12:59	6/24/2024 13:02			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/24/2024 13:02	6/24/2024 13:53			Standby	Well Shut In	0.85	Stimulation	Well shut in. Ready for Frac
6/24/2024 13:53	6/24/2024 13:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/24/2024 13:55	6/24/2024 14:08			Frac	Preventive Maintenance	0.22	Stimulation	Frac pump maintenance
6/24/2024 14:08	6/24/2024 14:11			Frac	Equalizing	0.04	Stimulation	Frac equalizing to well
6/24/2024 14:11	6/24/2024 15:52			Frac	Fracturing	1.69	Stimulation	Frac operations Stage 18 IWHP: 2,990/ SICP: 4,512 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
6/24/2024 15:52	6/24/2024 15:54			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
6/24/2024 15:54	6/24/2024 15:56			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/24/2024 15:56	6/24/2024 16:12			Frac Tree	Well Switch Wireline	0.27	Stimulation	Switching for Wireline
6/24/2024 16:12	6/24/2024 16:14			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/24/2024 16:14	6/24/2024 17:25			Wireline	WL Run	1.18	Stimulation	Wireline operations Stage 19
6/24/2024 17:25	6/24/2024 17:28			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/24/2024 17:28	6/24/2024 17:53			Standby	Well Shut In	0.40	Stimulation	Well shut in. Ready for Frac
6/24/2024 17:53	6/24/2024 17:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/24/2024 17:55	6/24/2024 18:00			Frac	Equalizing	0.10	Stimulation	Frac equalizing to well
6/24/2024 18:00	6/24/2024 18:00			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/24/2024 18:00	6/24/2024 19:24			Frac	Fracturing	1.39	Stimulation	Frac operations Stage 19 IWHP: 2,900/ SICP: 4,394 START 17/22 FLUID ENDS END 17/22 FLUID ENDS
6/24/2024 19:24	6/24/2024 19:28			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/24/2024 19:28	6/24/2024 19:50			Standby	Well Shut In	0.37	Stimulation	Well shut in. Ready for Wireline
6/24/2024 19:50	6/24/2024 19:51			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/24/2024 19:51	6/24/2024 19:53			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/24/2024 19:53	6/24/2024 21:10			Wireline	WL Run	1.27	Stimulation	Wireline operations Stage 20
6/24/2024 21:10	6/24/2024 21:12			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/24/2024 21:12	6/24/2024 22:37			Standby	Well Shut In	1.42	Stimulation	Well shut in. Ready for Frac
6/24/2024 22:37	6/24/2024 22:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/24/2024 22:39	6/24/2024 23:07			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
6/24/2024 23:07	6/24/2024 23:07			Frac Tree	Well Switch Wellhead	0.00		Shutting in and bleeding off well
6/24/2024 23:07	6/24/2024 23:29			Frac	Pressure Test	0.37	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min swap time. CAMERON, INSTALL GREASE HOSE AND PUMP GREASE INTO WHITE LOWER ZIPPER VALVE. PRESSURE TEST
6/24/2024 23:29	6/25/2024 01:09			Frac	Fracturing	1.67	Stimulation	Frac operations Stage 20 IWHP: 2,763/ SICP: 4,292 START 17/22 FLUID ENDS END 16/22 FLUID ENDS
6/25/2024 01:09	6/25/2024 01:13			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/25/2024 01:13	6/25/2024 01:28			Standby	Well Shut In	0.26	Stimulation	Well shut in. Ready for Wireline
6/25/2024 01:28	6/25/2024 01:30			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/25/2024 01:30	6/25/2024 01:32			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/25/2024 01:32	6/25/2024 02:50			Wireline	WL Run	1.29	Stimulation	Wireline operation stage 21
6/25/2024 02:50	6/25/2024 02:53			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/25/2024 02:53	6/25/2024 03:47			Standby	Well Shut In	0.89	Stimulation	Well shut in. Ready for Frac
6/25/2024 03:47	6/25/2024 03:49			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/25/2024 03:49	6/25/2024 03:55			Frac	Equalizing	0.10	Stimulation	Frac equalizing to well
6/25/2024 03:55	6/25/2024 05:37			Frac	Fracturing	1.71	Stimulation	Frac operations Stage 21 IWHP: 2,950/ SICP: 5,010 Start Stage: 17/22 FLUID ENDS End Stage: 17/22 FLUID ENDS
6/25/2024 05:37	6/25/2024 05:40			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/25/2024 05:40	6/25/2024 06:00			Standby	Well Shut In	0.32	Stimulation	Well shut in. Ready for Wireline
6/25/2024 06:00	6/25/2024 06:21			Standby	Well Shut In	0.35	Stimulation	Well shut in. Ready for Wireline
6/25/2024 06:21	6/25/2024 06:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/25/2024 06:22	6/25/2024 06:24			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/25/2024 06:24	6/25/2024 07:33			Wireline	WL Run	1.16	Stimulation	Wireline operations Stage 22
6/25/2024 07:33	6/25/2024 07:35			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/25/2024 07:35	6/25/2024 07:52			Standby	Well Shut In	0.28	Stimulation	Well shut in. Ready for Frac
6/25/2024 07:52	6/25/2024 07:54			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/25/2024 07:54	6/25/2024 08:03			Frac	Preventive Maintenance	0.15	Stimulation	Frac pump maintenance
6/25/2024 08:03	6/25/2024 08:06			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
6/25/2024 08:06	6/25/2024 09:56			Frac	Fracturing	1.84	Stimulation	Frac operations Stage 22 IWHP: 3,220/ SICP: 4,420 Start Stage: 17/22 FLUID ENDS End Stage: 14/22 FLUID ENDS
6/25/2024 09:56	6/25/2024 09:58			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/25/2024 09:58	6/25/2024 09:59			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/25/2024 09:59	6/25/2024 10:01			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/25/2024 10:01	6/25/2024 10:10			Wireline	Equalizing	0.14	Stimulation	Wireline stabbed on and equalizing pressure
6/25/2024 10:10	6/25/2024 11:23			Wireline	WL Run	1.22	Stimulation	Wireline operations Stage 23
6/25/2024 11:23	6/25/2024 11:25			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/25/2024 11:25	6/25/2024 12:11			Standby	Well Shut In	0.77	Stimulation	Well shut in. Ready for Frac
6/25/2024 12:11	6/25/2024 12:13			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/25/2024 12:13	6/25/2024 12:20			Frac	Equalizing	0.11	Stimulation	Frac equalizing to well
6/25/2024 12:20	6/25/2024 14:06			Frac	Fracturing	1.76	Stimulation	Frac operations Stage 23 IWHP: 3,010/ SICP: 5,210 Start Stage: 15/22 FLUID ENDS End Stage: 15/22 FLUID ENDS Screened out 93% prop pumped, 48K lbs left in surface lines and wellbore
6/25/2024 14:06	6/25/2024 14:56			Frac	Screen Out	0.83	Stimulation	Frac cleaning frac lines out after screen out.
6/25/2024 14:56	6/25/2024 14:58			Frac Tree	Well Switch Frac	0.05	Stimulation	Shutting in and bleeding off well
6/25/2024 14:58	6/25/2024 19:05			General Operations	Flowback	4.11	Stimulation	Flowback.
6/25/2024 19:05	6/25/2024 19:05			Frac	High Rate Flush	0.00		Flushing well after flowback
6/25/2024 19:05	6/25/2024 19:27			Frac	High Rate Flush	0.37	Stimulation	Flushing well after flowback IWHP: 2,660/ SICP: 4,561 START 16/22 FLUID ENDS END 16/22 FLUID ENDS
6/25/2024 19:27	6/25/2024 19:30			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/25/2024 19:30	6/25/2024 20:36			Standby	Well Shut In	1.10	Stimulation	Well shut in. Ready for Wireline
6/25/2024 20:36	6/25/2024 20:38			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
6/25/2024 20:38	6/25/2024 20:42			Wireline	Equalizing	0.06	Stimulation	Wireline stabbed on and equalizing pressure
6/25/2024 20:42	6/25/2024 21:55			Wireline	WL Run	1.21	Stimulation	Wireline operations Stage 24
6/25/2024 21:55	6/25/2024 21:58			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/25/2024 21:58	6/25/2024 22:35			Standby	Well Shut In	0.62	Stimulation	Well shut in. Ready for Frac
6/25/2024 22:35	6/25/2024 22:37			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/25/2024 22:37	6/25/2024 22:43			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
6/25/2024 22:43	6/25/2024 22:43			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/25/2024 22:43	6/26/2024 00:32			Frac	Fracturing	1.83	Stimulation	Frac operations stage 24 IWHP: 2,863/ SICP: 4,456 START 16/22 FLUID ENDS END 16/22 FLUID ENDS
6/26/2024 00:32	6/26/2024 00:38			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Shutting in and bleeding off well
6/26/2024 00:38	6/26/2024 01:51			Standby	Well Shut In	1.22	Stimulation	Well shut in. Ready for Wireline
6/26/2024 01:51	6/26/2024 01:53			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/26/2024 01:53	6/26/2024 01:55			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/26/2024 01:55	6/26/2024 03:00			Wireline	WL Run	1.09	Stimulation	Wireline operations stage 25
6/26/2024 03:00	6/26/2024 03:04			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/26/2024 03:04	6/26/2024 03:34			Standby	Well Shut In	0.49	Stimulation	Well shut in. Ready for Frac
6/26/2024 03:34	6/26/2024 03:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/26/2024 03:36	6/26/2024 03:41			Frac	Preventive Maintenance	0.09	Stimulation	Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/26/2024 03:41	6/26/2024 03:45			Frac	Equalizing	0.06	Stimulation	Frac pressure testing and equalizing to well
6/26/2024 03:45	6/26/2024 05:42			Frac	Fracturing	1.95	Stimulation	Frac operations Stage 25 IWHP: 3214/ SICP: 4373 START 20/22 FLUID ENDS END 19/22 FLUID ENDS
6/26/2024 05:42	6/26/2024 05:46			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/26/2024 05:46	6/26/2024 05:48			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
6/26/2024 05:48	6/26/2024 05:49			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/26/2024 05:49	6/26/2024 05:50			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/26/2024 05:50	6/26/2024 05:59			Wireline	WL Run	0.15	Stimulation	Wireline operations Stage 26
6/26/2024 06:00	6/26/2024 06:57			Wireline	WL Run	0.97	Stimulation	Wireline operations Stage 26
6/26/2024 06:57	6/26/2024 07:00			Frac Tree	Well Switch Wellhead	0.05	Stimulation	null
6/26/2024 07:00	6/26/2024 07:51			Standby	Well Shut In	0.85	Stimulation	null
6/26/2024 07:51	6/26/2024 07:53			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/26/2024 07:53	6/26/2024 08:21			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
6/26/2024 08:21	6/26/2024 08:25			Frac	Equalizing	0.07	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min well switch Rig out pump 1 and Rig in pump 11, Change out D ring
6/26/2024 08:25	6/26/2024 10:15			Frac	Fracturing	1.82	Stimulation	Frac operations Stage 26 IWHP: 2770/ SICP: 4705 START 19/22 FLUID ENDS END 19/22 FLUID ENDS
6/26/2024 10:15	6/26/2024 10:17			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/26/2024 10:17	6/26/2024 10:19			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
6/26/2024 10:19	6/26/2024 10:21			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/26/2024 10:21	6/26/2024 10:23			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/26/2024 10:23	6/26/2024 11:29			Wireline	WL Run	1.09	Stimulation	Wireline operations Stage 27
6/26/2024 11:29	6/26/2024 11:31			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/26/2024 11:31	6/26/2024 12:36			Standby	Well Shut In	1.08	Stimulation	Well shut in. Ready for Frac
6/26/2024 12:36	6/26/2024 12:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/26/2024 12:38	6/26/2024 12:43			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
6/26/2024 12:43	6/26/2024 14:54			Frac	Fracturing	2.18	Stimulation	Frac operations Stage 27 IWHP: 3047/ SICP: 4396 START 18/22 FLUID ENDS END 18/22 FLUID ENDS Lost power to FR, swapped gens. 80 BBLs w/o FR
6/26/2024 14:54	6/26/2024 14:57			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/26/2024 14:57	6/26/2024 14:59			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
6/26/2024 14:59	6/26/2024 15:01			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
6/26/2024 15:01	6/26/2024 15:03			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/26/2024 15:03	6/26/2024 16:09			Wireline	WL Run	1.11	Stimulation	Wireline operations Stage 28
6/26/2024 16:09	6/26/2024 16:12			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/26/2024 16:12	6/26/2024 17:32			Standby	Well Shut In	1.33	Stimulation	Well shut in. Ready for Frac
6/26/2024 17:32	6/26/2024 17:34			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/26/2024 17:34	6/26/2024 17:44			Frac	Preventive Maintenance	0.16	Stimulation	Frac pump maintenance
6/26/2024 17:44	6/26/2024 17:44			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/26/2024 17:44	6/26/2024 17:55			Frac	Pressure Test	0.18	Stimulation	Frac pressure testing and equalizing to well
6/26/2024 17:55	6/26/2024 19:50			Frac	Fracturing	1.93	Stimulation	Frac operations Stage 28 IWHP: 2915 / SICP: 3941 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/26/2024 19:50	6/26/2024 19:53			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/26/2024 19:53	6/26/2024 21:06			Standby	Well Shut In	1.21	Stimulation	Well shut in. Ready for Wireline
6/26/2024 21:06	6/26/2024 21:07			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/26/2024 21:07	6/26/2024 21:09			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/26/2024 21:09	6/26/2024 22:20			Wireline	WL Run	1.18	Stimulation	Wireline operations Stage 29
6/26/2024 22:20	6/26/2024 22:24			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/26/2024 22:24	6/26/2024 22:53			Standby	Well Shut In	0.49	Stimulation	Well shut in. Ready for Frac
6/26/2024 22:53	6/26/2024 22:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/26/2024 22:55	6/26/2024 22:55			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/26/2024 22:55	6/26/2024 23:23			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
6/26/2024 23:23	6/27/2024 00:11			Frac	Frac Pumps	0.81	Stimulation	Frac pump maintenance. Exceeded 30 min swap time POWER GEN THREW WRONG BREAKER CAUSING SWITCHGEAR TO TRIP DIAGNOSED/RESENT POWER TO EACH PUMP
6/27/2024 00:11	6/27/2024 00:23			Frac	Pressure Test	0.20	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min swap time
6/27/2024 00:23	6/27/2024 02:25			Frac	Fracturing	2.02	Stimulation	Frac operations stage 29. IWHP: 3,180/ SICP: 4275 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/27/2024 02:25	6/27/2024 02:28			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
6/27/2024 02:28	6/27/2024 02:29			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
6/27/2024 02:29	6/27/2024 02:29			Standby	Well Shut In	0.00		null
6/27/2024 02:29	6/27/2024 02:32			Wireline	Equalizing	0.05	Stimulation	Wireline stabbed on and equalizing pressure
6/27/2024 02:32	6/27/2024 03:40			Wireline	WL Run	1.14	Stimulation	Wireline operations stage 30
6/27/2024 03:40	6/27/2024 03:44			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/27/2024 03:44	6/27/2024 05:13			Standby	Well Shut In	1.48	Stimulation	Well shut in. Ready for Frac
6/27/2024 05:13	6/27/2024 05:15			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/27/2024 05:15	6/27/2024 05:20			Frac	Preventive Maintenance	0.07	Stimulation	Frac pump maintenance
6/27/2024 05:20	6/27/2024 05:23			Frac	Equalizing	0.06	Stimulation	Frac equalizing to well
6/27/2024 05:23	6/27/2024 05:26			Frac	Fracturing	0.05	Stimulation	Frac operations Stage 30
6/27/2024 05:26	6/27/2024 05:59			Frac	Blender	0.56	Stimulation	pinhole leak in blender, shutdown to try and fix
6/27/2024 06:00	6/27/2024 08:57			Frac	Blender	2.95	Stimulation	pinhole leak in blender, shutdown to try and fix Found leak on passenger side of manifold below blender, Swapped to DS and E motor wasn't running properly. ProFrac bosses didn't feel comfortable running off of one side alone. Wait on welder to repair manifold.
6/27/2024 08:57	6/27/2024 09:13			Frac	Pressure Test	0.26	Stimulation	Frac pressure testing.
6/27/2024 09:13	6/27/2024 09:14			Frac	Equalizing	0.02	Stimulation	Frac pressure testing and equalizing to well
6/27/2024 09:14	6/27/2024 10:15			Frac	Fracturing	1.03	Stimulation	Frac operations Stage 30

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/27/2024 10:15	6/27/2024 10:27			Frac	Blender	0.19	Stimulation	Frac having issues with blender they just rigged in.
6/27/2024 10:27	6/27/2024 10:41			Frac	Fracturing	0.23	Stimulation	Frac back online. Frac operations Stage 30 Lost pressure on discharge pressure on driver side of blender, swapped to passenger side. Issues with reading clean rates. 55% prop pumped due to high pressure (9950)
6/27/2024 10:41	6/27/2024 11:42			Frac	Fracturing	1.02	Stimulation	Frac operations Stage 30 IWHP: 2834/ SICP: 3793 START 20/22 FLUID ENDS END 18/22 FLUID ENDS
6/27/2024 11:42	6/27/2024 11:44			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
6/27/2024 11:44	6/27/2024 11:45			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/27/2024 11:45	6/27/2024 11:47			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
6/27/2024 11:47	6/27/2024 11:49			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/27/2024 11:49	6/27/2024 13:06			Wireline	WL Run	1.29	Stimulation	Wireline operations Stage 31
6/27/2024 13:06	6/27/2024 13:10			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
6/27/2024 13:10	6/27/2024 13:12			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Frac
6/27/2024 13:12	6/27/2024 13:14			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/27/2024 13:14	6/27/2024 13:43			Frac	Frac Iron	0.49	Stimulation	XCL rigging in remote lines to Texas pad Shut down to move in remote lines
6/27/2024 13:43	6/27/2024 13:53			Frac	Equalizing	0.17	Stimulation	Frac pressure testing and equalizing to well
6/27/2024 13:53	6/27/2024 15:59			Frac	Fracturing	2.09	Stimulation	Frac operations Stage 31 IWHP: 3180 / SICP: 3640 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/27/2024 15:59	6/27/2024 16:01			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/27/2024 16:01	6/27/2024 16:02			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
6/27/2024 16:02	6/27/2024 16:04			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/27/2024 16:04	6/27/2024 16:05			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
6/27/2024 16:05	6/27/2024 17:14			Wireline	WL Run	1.14	Stimulation	Wireline operations Stage 32
6/27/2024 17:14	6/27/2024 17:17			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
6/27/2024 17:17	6/27/2024 18:07			Standby	Well Shut In	0.83	Stimulation	Well shut in. Ready for Frac
6/27/2024 18:07	6/27/2024 18:09			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
6/27/2024 18:09	6/27/2024 18:12			Frac	Preventive Maintenance	0.06	Stimulation	Frac pump maintenance
6/27/2024 18:12	6/27/2024 18:16			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
6/27/2024 18:16	6/27/2024 20:13			Frac	Fracturing	1.95	Stimulation	Frac operations Stage 32 IWHP: 3080 / SICP: 4440 START 20/22 FLUID ENDS END 20/22 FLUID ENDS
6/27/2024 20:13	6/27/2024 20:15			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
6/27/2024 20:15	6/27/2024 20:18			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
6/27/2024 20:18	6/27/2024 20:20			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
6/27/2024 20:20	6/27/2024 20:22			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
6/27/2024 20:22	6/27/2024 21:34			Wireline	WL Run	1.20	Stimulation	Wireline operations Stage 33
6/27/2024 21:34	6/27/2024 21:40			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Shutting in and bleeding off well
6/27/2024 21:40	6/27/2024 22:46			Standby	Well Shut In	1.10	Stimulation	Well shut in. Ready for Frac
6/27/2024 22:46	6/27/2024 22:48			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
6/27/2024 22:48	6/27/2024 23:16			Frac	Preventive Maintenance	0.46	Stimulation	Frac pump maintenance
6/27/2024 23:16	6/27/2024 23:16			Standby	Well Shut In	0.00		Well shut in. Ready for Frac
6/27/2024 23:16	6/27/2024 23:23			Frac	Frac Pumps	0.13	Stimulation	Frac pump maintenance. Exceeded 30 min swap time REPLACED DISCHARGE HOSE AND DID 4 PACKING
6/27/2024 23:23	6/27/2024 23:33			Frac	Pressure Test	0.15	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min swap time
6/27/2024 23:33	6/28/2024 01:20			Frac	Fracturing	1.79	Stimulation	Frac operations Stage 33 IWHP: 2899 / SICP: 5700 START 21/22 FLUID ENDS END 21/22 FLUID ENDS SCREEN OUT ON 2.5# PROP
6/28/2024 01:20	6/28/2024 03:13			Frac	Frac Pumps	1.88	Stimulation	Mid stage shut down CLEAN UP REMOTE LINES
6/28/2024 03:13	6/28/2024 04:42			Frac	High Rate Flush	1.47	Stimulation	Frac operations Stage 33 HRF
6/28/2024 04:42	6/28/2024 04:43			Frac Tree	Well Switch Wellhead	0.02	Stimulation	Shutting in and bleeding off well
6/28/2024 04:43	6/28/2024 05:59			Standby	Well Shut In	1.28	Stimulation	Well shut in. Ready for Wireline
6/28/2024 06:00	6/29/2024 06:00			Standby	Well Shut In	24.00	Stimulation	Well shut in. Ready for Wireline
6/30/2024 06:00	7/10/2024 06:00			Standby	Well Shut In	240.00	Stimulation	Well shut in. Ready for Wireline
7/9/2024 06:00	7/9/2024 11:00			Standby	Well Shut In	5.00	Stimulation	Swapping over from Texas pad. Well shut in. Ready for Wireline.
7/9/2024 11:00	7/9/2024 12:48			Frac	Pressure Test	1.81	Stimulation	Frac Priming pumps, lines and pressure testing.
7/9/2024 12:48	7/9/2024 12:50			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
7/9/2024 12:50	7/9/2024 12:52			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/9/2024 12:52	7/9/2024 14:10			Wireline	WL Run	1.30	Stimulation	Wireline operations Stage 34
7/9/2024 14:10	7/9/2024 14:31			Frac Tree	Well Switch Wellhead	0.34	Stimulation	Shutting in and bleeding off well
7/9/2024 14:31	7/9/2024 15:46			Standby	Well Shut In	1.26	Stimulation	Well shut in. Ready for Frac
7/9/2024 15:46	7/9/2024 15:48			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/9/2024 15:48	7/9/2024 16:16			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/9/2024 16:16	7/9/2024 16:21			Frac	Preventive Maintenance	0.08	Stimulation	Frac pump maintenance. Exceeded 30 min well switch
7/9/2024 16:21	7/9/2024 16:30			Frac	Equalizing	0.15	Stimulation	Frac equalizing to well. Exceeded 30 min well switch
7/9/2024 16:30	7/9/2024 16:58			Frac	Fracturing	0.47	Stimulation	Frac operations Stage 34
7/9/2024 16:58	7/9/2024 17:54			Frac	Blender	0.95	Stimulation	Blender discharge seal failed on Pad
7/9/2024 17:54	7/9/2024 19:44			Frac	Fracturing	1.83	Stimulation	Frac Operations Stage 34 Start Stage: 20/22 IWHP: 3,025 / SICP: 5,381 End Stage: 20/22
7/9/2024 19:44	7/9/2024 19:50			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Shutting in and bleeding off well
7/9/2024 19:50	7/9/2024 20:12			Standby	Well Shut In	0.35	Stimulation	Well shut in. Ready for Wireline
7/9/2024 20:12	7/9/2024 20:15			Frac Tree	Well Switch Wireline	0.06	Stimulation	Switching for Wireline
7/9/2024 20:15	7/9/2024 20:18			Wireline	Equalizing	0.05	Stimulation	Wireline stabbed on and equalizing pressure
7/9/2024 20:18	7/9/2024 21:36			Wireline	WL Run	1.31	Stimulation	Wireline operations Stage 35
7/9/2024 21:36	7/9/2024 21:42			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Shutting in and bleeding off well
7/9/2024 21:42	7/9/2024 22:16			Standby	Well Shut In	0.57	Stimulation	Well shut in. Ready for Frac
7/9/2024 22:16	7/9/2024 22:18			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/9/2024 22:18	7/9/2024 22:24			Frac	Equalizing	0.10	Stimulation	Frac equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/9/2024 22:24	7/10/2024 00:34			Frac	Fracturing	2.16	Stimulation	Frac Operations Stage 35 Start Stage: 20/22 IWHP: 3,530 / SICP: 4,219 End Stage: 20/22
7/10/2024 00:34	7/10/2024 00:36			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/10/2024 00:36	7/10/2024 00:38			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
7/10/2024 00:38	7/10/2024 00:42			Frac Tree	Well Switch Wireline	0.06	Stimulation	Switching for Wireline
7/10/2024 00:42	7/10/2024 00:44			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/10/2024 00:44	7/10/2024 01:55			Wireline	WL Run	1.18	Stimulation	Wireline operations Stage 36
7/10/2024 01:55	7/10/2024 02:00			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/10/2024 02:00	7/10/2024 06:00			Standby	Well Shut In	3.99	Stimulation	Well shut in. Ready for Frac
7/10/2024 06:00	7/10/2024 06:35			Standby	Well Shut In	0.59	Stimulation	Well shut in. Ready for Frac
7/10/2024 06:35	7/10/2024 06:37			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/10/2024 06:37	7/10/2024 06:54			Frac	Preventive Maintenance	0.28	Stimulation	Frac pump maintenance
7/10/2024 06:54	7/10/2024 06:59			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
7/10/2024 06:59	7/10/2024 09:20			Frac	Fracturing	2.34	Stimulation	Frac operations Stage 36 IWHP: 2820 / SICP: 4246 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/10/2024 09:20	7/10/2024 09:24			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
7/10/2024 09:24	7/10/2024 09:48			Standby	Well Shut In	0.40	Stimulation	Well shut in. Ready for Wireline
7/10/2024 09:48	7/10/2024 09:49			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/10/2024 09:49	7/10/2024 09:52			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/10/2024 09:52	7/10/2024 11:13			Wireline	WL Run	1.35	Stimulation	Wireline operations Stage 37
7/10/2024 11:13	7/10/2024 11:15			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/10/2024 11:15	7/10/2024 14:46			Standby	Well Shut In	3.51	Stimulation	Well shut in. Ready for Frac
7/10/2024 14:46	7/10/2024 14:48			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/10/2024 14:48	7/10/2024 14:51			Frac	Equalizing	0.06	Stimulation	Frac equalizing to well
7/10/2024 14:51	7/10/2024 16:57			Frac	Fracturing	2.10	Stimulation	Frac operations Stage 37 IWHP: 3125 / SICP: 4,100 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS 82% SAND,100% WATER
7/10/2024 16:57	7/10/2024 17:03			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Shutting in and bleeding off well
7/10/2024 17:03	7/10/2024 17:12			Standby	Well Shut In	0.14	Stimulation	Well shut in. Ready for Wireline
7/10/2024 17:12	7/10/2024 17:13			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
7/10/2024 17:13	7/10/2024 17:15			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/10/2024 17:15	7/10/2024 18:25			Wireline	WL Run	1.16	Stimulation	Wireline operations Stage 38
7/10/2024 18:25	7/10/2024 18:29			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/10/2024 18:29	7/11/2024 00:26			Standby	Well Shut In	5.95	Stimulation	Well shut in. Ready for Frac
7/11/2024 00:26	7/11/2024 00:28			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/11/2024 00:28	7/11/2024 00:35			Frac	Preventive Maintenance	0.11	Stimulation	Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/11/2024 00:35	7/11/2024 00:37			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
7/11/2024 00:37	7/11/2024 02:26			Frac	Fracturing	1.81	Stimulation	Frac Operations Stage 38 Start Stage: 20/22 IWHP: 2,840 / SICP: 3,890 End Stage: 19/22
7/11/2024 02:26	7/11/2024 02:28			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/11/2024 02:28	7/11/2024 02:30			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
7/11/2024 02:30	7/11/2024 02:30			Standby	Well Shut In	0.00		null
7/11/2024 02:30	7/11/2024 02:32			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/11/2024 02:32	7/11/2024 03:40			Wireline	WL Run	1.14	Stimulation	Wireline operations Stage 39
7/11/2024 03:40	7/11/2024 03:45			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/11/2024 03:45	7/11/2024 06:00			Standby	Well Shut In	2.24	Stimulation	Well shut in. Ready for Frac
7/11/2024 06:00	7/11/2024 09:37			Standby	Well Shut In	3.63	Stimulation	Well shut in. Ready for Frac
7/11/2024 09:37	7/11/2024 09:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/11/2024 09:39	7/11/2024 10:07			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/11/2024 10:07	7/11/2024 10:12			Frac	Equalizing	0.07	Stimulation	RO pump, RI pump, PT
7/11/2024 10:12	7/11/2024 11:56			Frac	Fracturing	1.74	Stimulation	Frac operations Stage 39 IWHP: 2540 / SICP: 4380 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/11/2024 11:56	7/11/2024 12:00			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/11/2024 12:00	7/11/2024 12:04			Standby	Well Shut In	0.08	Stimulation	Well shut in. Ready for Wireline
7/11/2024 12:04	7/11/2024 12:07			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/11/2024 12:07	7/11/2024 12:11			Wireline	Equalizing	0.08	Stimulation	Wireline stabbed on and equalizing pressure
7/11/2024 12:11	7/11/2024 13:46			Wireline	WL Run	1.58	Stimulation	Wireline operations Stage 40
7/11/2024 13:46	7/11/2024 13:51			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/11/2024 13:51	7/11/2024 17:32			Standby	Well Shut In	3.67	Stimulation	Well shut in. Ready for Frac
7/11/2024 17:32	7/11/2024 17:35			Frac Tree	Well Switch Frac	0.05	Stimulation	Switching for Frac
7/11/2024 17:35	7/11/2024 17:53			Frac	Preventive Maintenance	0.31	Stimulation	Frac pump maintenance
7/11/2024 17:53	7/11/2024 18:02			Frac	Equalizing	0.15	Stimulation	Frac equalizing to well
7/11/2024 18:02	7/11/2024 19:44			Frac	Fracturing	1.69	Stimulation	Frac Operations Stage 40 IWHP: 2,700 / SICP: 4,460 Start Stage: 20/22 FLUID ENDS End Stage: 19/22 FLUID ENDS
7/11/2024 19:44	7/11/2024 19:47			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/11/2024 19:47	7/11/2024 19:48			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/11/2024 19:48	7/11/2024 19:50			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/11/2024 19:50	7/11/2024 19:52			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/11/2024 19:52	7/11/2024 21:17			Wireline	WL Run	1.41	Stimulation	Wireline operations Stage 41
7/11/2024 21:17	7/11/2024 21:22			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/11/2024 21:22	7/12/2024 03:36			Standby	Well Shut In	6.24	Stimulation	Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/12/2024 03:36	7/12/2024 03:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/12/2024 03:38	7/12/2024 03:44			Frac	Preventive Maintenance	0.11	Stimulation	Frac pump maintenance
7/12/2024 03:44	7/12/2024 03:49			Frac	Equalizing	0.08	Stimulation	Frac equalizing to well
7/12/2024 03:49	7/12/2024 05:21			Frac	Fracturing	1.53	Stimulation	Frac operations Stage 41 IWHP: 2,600/ SICP: 4910 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/12/2024 05:21	7/12/2024 05:25			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/12/2024 05:25	7/12/2024 05:28			Standby	Well Shut In	0.06	Stimulation	Well shut in. Ready for Wireline
7/12/2024 05:28	7/12/2024 05:30			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/12/2024 05:30	7/12/2024 05:32			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/12/2024 05:32	7/12/2024 05:59			Wireline	WL Run	0.46	Stimulation	Wireline operations Stage 42
7/12/2024 06:00	7/12/2024 06:55			Wireline	WL Run	0.92	Stimulation	Wireline operations Stage 42
7/12/2024 06:55	7/12/2024 07:00			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Shutting in and bleeding off well
7/12/2024 07:00	7/12/2024 12:14			Standby	Well Shut In	5.22	Stimulation	Well shut in. Ready for Frac
7/12/2024 12:14	7/12/2024 12:16			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/12/2024 12:16	7/12/2024 12:44			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/12/2024 12:44	7/12/2024 14:13			Frac	Preventive Maintenance	1.48	Stimulation	BLENDER MAINTENANCE, LOW SIDE CHECK VALVES, 3-10/10
7/12/2024 14:13	7/12/2024 14:27			Frac	Pressure Test	0.23	Stimulation	BLENDER MAINTENANCE, LOW SIDE CHECK VALVES, 3-10/10
7/12/2024 14:27	7/12/2024 16:14			Frac	Fracturing	1.79	Stimulation	Frac operations Stage 42 IWHP: 3150 / SICP: 5,340 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/12/2024 16:14	7/12/2024 16:18			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/12/2024 16:18	7/12/2024 16:20			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
7/12/2024 16:20	7/12/2024 16:20			Standby	Well Shut In	0.00		null
7/12/2024 16:20	7/12/2024 16:22			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/12/2024 16:22	7/12/2024 17:29			Wireline	WL Run	1.10	Stimulation	Wireline operations Stage 43
7/12/2024 17:29	7/12/2024 17:30			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/12/2024 17:30	7/12/2024 23:12			Standby	Well Shut In	5.69	Stimulation	Well shut in. Ready for Frac
7/12/2024 23:12	7/12/2024 23:14			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/12/2024 23:14	7/12/2024 23:21			Frac	Equalizing	0.12	Stimulation	Frac equalizing to well
7/12/2024 23:21	7/13/2024 00:54			Frac	Fracturing	1.55	Stimulation	Frac Operations Stage 43 IWHP: 3,065 / SICP: 3,945 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/13/2024 00:54	7/13/2024 00:56			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/13/2024 00:56	7/13/2024 02:01			Standby	Well Shut In	1.08	Stimulation	Well shut in. Ready for Wireline
7/13/2024 02:01	7/13/2024 02:03			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/13/2024 02:03	7/13/2024 02:05			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/13/2024 02:05	7/13/2024 03:09			Wireline	WL Run	1.06	Stimulation	Wireline operations Stage 44
7/13/2024 03:09	7/13/2024 03:11			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/13/2024 03:11	7/13/2024 05:59			Standby	Well Shut In	2.81	Stimulation	Well shut in. Ready for Frac
7/13/2024 06:00	7/13/2024 07:35			Standby	Well Shut In	1.58	Stimulation	Well shut in. Ready for Frac
7/13/2024 07:35	7/13/2024 07:37			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/13/2024 07:37	7/13/2024 08:01			Frac	Preventive Maintenance	0.41	Stimulation	Frac pump maintenance
7/13/2024 08:01	7/13/2024 08:05			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
7/13/2024 08:05	7/13/2024 08:06			Frac	Equalizing	0.02	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min well switch
7/13/2024 08:06	7/13/2024 09:40			Frac	Fracturing	1.58	Stimulation	Frac operations Stage 44 IWHP: 3391 / SICP: 4551 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/13/2024 09:40	7/13/2024 09:43			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/13/2024 09:43	7/13/2024 09:48			Standby	Well Shut In	0.09	Stimulation	Well shut in. Ready for Wireline
7/13/2024 09:48	7/13/2024 09:49			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/13/2024 09:49	7/13/2024 09:51			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/13/2024 09:51	7/13/2024 10:56			Wireline	WL Run	1.07	Stimulation	Wireline operations Stage 45
7/13/2024 10:56	7/13/2024 10:58			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/13/2024 10:58	7/13/2024 16:14			Standby	Well Shut In	5.27	Stimulation	Well shut in. Ready for Frac
7/13/2024 16:14	7/13/2024 16:16			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac.
7/13/2024 16:16	7/13/2024 16:22			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well.
7/13/2024 16:22	7/13/2024 17:58			Frac	Fracturing	1.61	Stimulation	Frac operations stage 45 IWHP: 3,025 / SICP: 4,680 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/13/2024 17:58	7/13/2024 18:01			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off
7/13/2024 18:01	7/13/2024 18:02			Standby	Well Shut In	0.02	Stimulation	Well shut in ready for WL.
7/13/2024 18:02	7/13/2024 18:04			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline.
7/13/2024 18:04	7/13/2024 18:06			Wireline	Equalizing	0.03	Stimulation	Wireline pressure testing and equalizing to well.
7/13/2024 18:06	7/13/2024 19:09			Wireline	WL Run	1.04	Stimulation	Wireline operations stage 46
7/13/2024 19:09	7/13/2024 19:11			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/13/2024 19:11	7/14/2024 00:57			Standby	Well Shut In	5.76	Stimulation	Well shut in. Ready for Frac
7/14/2024 00:57	7/14/2024 00:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/14/2024 00:59	7/14/2024 01:10			Frac	Preventive Maintenance	0.17	Stimulation	Frac pump maintenance
7/14/2024 01:10	7/14/2024 01:12			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
7/14/2024 01:12	7/14/2024 02:52			Frac	Fracturing	1.67	Stimulation	Frac Operations Stage 46 IWHP: 3,020 / SICP: 4,250 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/14/2024 02:52	7/14/2024 02:55			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/14/2024 02:55	7/14/2024 02:57			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/14/2024 02:57	7/14/2024 02:58			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/14/2024 02:58	7/14/2024 02:59			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/14/2024 02:59	7/14/2024 03:56			Wireline	WL Run	0.94	Stimulation	Wireline operations Stage 47

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/14/2024 03:56	7/14/2024 04:01			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/14/2024 04:01	7/14/2024 06:00			Standby	Well Shut In	1.98	Stimulation	Well shut in. Ready for Frac
7/14/2024 06:00	7/14/2024 07:02			Standby	Well Shut In	1.04	Stimulation	Well shut in. Ready for Frac
7/14/2024 07:02	7/14/2024 07:04			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/14/2024 07:04	7/14/2024 07:09			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
7/14/2024 07:09	7/14/2024 08:53			Frac	Fracturing	1.73	Stimulation	Frac operations Stage 47 IWHP: 3143 / SICP: 4801 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/14/2024 08:53	7/14/2024 08:57			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/14/2024 08:57	7/14/2024 08:59			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/14/2024 08:59	7/14/2024 09:05			Frac Tree	Well Switch Wireline	0.11	Stimulation	Switching for Wireline
7/14/2024 09:05	7/14/2024 09:08			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/14/2024 09:08	7/14/2024 10:16			Wireline	WL Run	1.13	Stimulation	Wireline operations Stage 48
7/14/2024 10:16	7/14/2024 10:20			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
7/14/2024 10:20	7/14/2024 13:47			Standby	Well Shut In	3.45	Stimulation	Well shut in. Ready for Frac
7/14/2024 13:47	7/14/2024 13:49			Frac Tree	Well Switch Frac	0.03	Stimulation	Shutting in and bleeding off well
7/14/2024 13:49	7/14/2024 14:17			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/14/2024 14:17	7/14/2024 14:19			Frac	Equalizing	0.04	Stimulation	Frac equalizing to well. Exceeded 30 min well switch
7/14/2024 14:19	7/14/2024 16:14			Frac	Fracturing	1.92	Stimulation	Frac operations Stage 48 IWHP: 3359 / SICP: 4,580 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS Had to cut sand in 2.5# due to liquid slug at turbines. Able to resume. 85% sand 112% water
7/14/2024 16:14	7/14/2024 16:17			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/14/2024 16:17	7/14/2024 16:20			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/14/2024 16:20	7/14/2024 16:20			Standby	Well Shut In	0.00		null
7/14/2024 16:20	7/14/2024 16:22			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/14/2024 16:22	7/14/2024 17:26			Wireline	WL Run	1.08	Stimulation	Wireline operations Stage 49
7/14/2024 17:26	7/14/2024 17:29			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/14/2024 17:29	7/14/2024 21:16			Standby	Well Shut In	3.80	Stimulation	Well shut in. Ready for Frac
7/14/2024 21:16	7/14/2024 21:18			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/14/2024 21:18	7/14/2024 21:39			Frac	Preventive Maintenance	0.34	Stimulation	Frac pump maintenance
7/14/2024 21:39	7/14/2024 21:41			Frac	Equalizing	0.04	Stimulation	Frac equalizing to well
7/14/2024 21:41	7/14/2024 23:32			Frac	Fracturing	1.85	Stimulation	Frac Operations Stage 49 IWHP: 3,125 / SICP: 4,820 Start Stage: 17/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/14/2024 23:32	7/14/2024 23:35			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/14/2024 23:35	7/14/2024 23:37			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/14/2024 23:37	7/14/2024 23:37			Standby	Well Shut In	0.00		null
7/14/2024 23:37	7/14/2024 23:40			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/14/2024 23:40	7/15/2024 00:33			Wireline	WL Run	0.88	Stimulation	Wireline operations Stage 50
7/15/2024 00:33	7/15/2024 00:35			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/15/2024 00:35	7/15/2024 03:50			Standby	Well Shut In	3.25	Stimulation	Well shut in. Ready for Frac
7/15/2024 03:50	7/15/2024 03:52			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/15/2024 03:52	7/15/2024 03:57			Frac	Preventive Maintenance	0.08	Stimulation	Frac pump maintenance
7/15/2024 03:57	7/15/2024 04:00			Frac	Equalizing	0.05	Stimulation	Frac equalizing to well
7/15/2024 04:00	7/15/2024 05:42			Frac	Fracturing	1.71	Stimulation	Frac operations Stage 50 IWHP:3404 / SICP: 4753 Start Stage:18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS ISIP: 5,305
7/15/2024 05:42	7/15/2024 05:46			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/15/2024 05:46	7/15/2024 05:47			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/15/2024 05:47	7/15/2024 05:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/15/2024 05:48	7/15/2024 05:51			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/15/2024 05:51	7/15/2024 06:00			Wireline	WL Run	0.15	Stimulation	Wireline operations Stage 51
7/15/2024 06:00	7/15/2024 06:53			Wireline	WL Run	0.89	Stimulation	Wireline operations Stage 51
7/15/2024 06:53	7/15/2024 06:54			Frac Tree	Well Switch Wireline	0.02	Stimulation	Shutting in and bleeding off well
7/15/2024 06:54	7/15/2024 09:54			Standby	Well Shut In	3.00	Stimulation	Well shut in. Ready for Frac
7/15/2024 09:54	7/15/2024 09:56			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Wireline
7/15/2024 09:56	7/15/2024 10:24			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/15/2024 10:24	7/15/2024 10:34			Frac	Equalizing	0.16	Stimulation	RI/RO, PACKING
7/15/2024 10:34	7/15/2024 12:13			Frac	Fracturing	1.66	Stimulation	Frac operations Stage 51 IWHP: 2844 / SICP: 5232 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/15/2024 12:13	7/15/2024 12:17			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Shutting in and bleeding off well
7/15/2024 12:17	7/15/2024 12:19			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/15/2024 12:19	7/15/2024 12:21			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
7/15/2024 12:21	7/15/2024 12:23			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/15/2024 12:23	7/15/2024 13:21			Wireline	WL Run	0.96	Stimulation	Wireline operations Stage 52
7/15/2024 13:21	7/15/2024 13:26			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/15/2024 13:26	7/15/2024 17:07			Standby	Well Shut In	3.69	Stimulation	Well shut in. Ready for Frac
7/15/2024 17:07	7/15/2024 17:09			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/15/2024 17:09	7/15/2024 17:20			Frac	Equalizing	0.18	Stimulation	Frac equalizing to well
7/15/2024 17:20	7/15/2024 19:00			Frac	Fracturing	1.65	Stimulation	Frac operations Stage 52 IWHP: 3,540 / SICP: 4,515 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/15/2024 19:00	7/15/2024 19:02			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/15/2024 19:02	7/15/2024 19:03			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
7/15/2024 19:03	7/15/2024 19:05			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/15/2024 19:05	7/15/2024 19:07			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/15/2024 19:07	7/15/2024 19:58			Wireline	WL Run	0.85	Stimulation	Wireline operations Stage 53
7/15/2024 19:58	7/15/2024 20:00			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/15/2024 20:00	7/15/2024 23:34			Standby	Well Shut In	3.58	Stimulation	Well shut in. Ready for Frac
7/15/2024 23:34	7/15/2024 23:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/15/2024 23:36	7/15/2024 23:52			Frac	Preventive Maintenance	0.27	Stimulation	Frac pump maintenance
7/15/2024 23:52	7/16/2024 00:00			Frac	Equalizing	0.13	Stimulation	Frac equalizing to well
7/16/2024 00:00	7/16/2024 01:39			Frac	Fracturing	1.65	Stimulation	Frac operations Stage 53 IWHP: 3,060 / SICP: 4,320 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/16/2024 01:39	7/16/2024 01:42			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/16/2024 01:42	7/16/2024 01:43			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/16/2024 01:43	7/16/2024 01:44			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/16/2024 01:44	7/16/2024 01:47			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/16/2024 01:47	7/16/2024 02:39			Wireline	WL Run	0.87	Stimulation	Wireline operations Stage 54
7/16/2024 02:39	7/16/2024 02:41			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/16/2024 02:41	7/16/2024 06:00			Standby	Well Shut In	3.30	Stimulation	Well shut in. Ready for Frac
7/16/2024 06:00	7/16/2024 06:15			Standby	Well Shut In	0.25	Stimulation	Well shut in. Ready for Frac
7/16/2024 06:15	7/16/2024 06:17			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/16/2024 06:17	7/16/2024 06:22			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
7/16/2024 06:22	7/16/2024 08:12			Frac	Fracturing	1.83	Stimulation	Frac operations Stage 54 IWHP: 3354 / SICP: 4456 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/16/2024 08:12	7/16/2024 08:16			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/16/2024 08:16	7/16/2024 09:50			Standby	Well Shut In	1.58	Stimulation	Well shut in. Ready for Wireline
7/16/2024 09:50	7/16/2024 09:55			Frac Tree	Well Switch Wireline	0.07	Stimulation	Switching for Wireline
7/16/2024 09:55	7/16/2024 10:00			Wireline	Equalizing	0.09	Stimulation	Wireline stabbed on and equalizing pressure
7/16/2024 10:00	7/16/2024 10:57			Wireline	WL Run	0.95	Stimulation	Wireline operations Stage 55
7/16/2024 10:57	7/16/2024 10:59			Frac Tree	Well Switch Wellhead	0.02	Stimulation	Shutting in and bleeding off well
7/16/2024 10:59	7/16/2024 13:33			Standby	Well Shut In	2.58	Stimulation	Well shut in. Ready for Frac
7/16/2024 13:33	7/16/2024 13:35			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/16/2024 13:35	7/16/2024 13:45			Frac	Preventive Maintenance	0.17	Stimulation	Frac pump maintenance
7/16/2024 13:45	7/16/2024 13:49			Frac	Equalizing	0.06	Stimulation	Frac equalizing to well
7/16/2024 13:49	7/16/2024 15:28			Frac	Fracturing	1.65	Stimulation	Frac operations Stage 55 IWHP: 2805 / SICP: 4707 Start Stage: 20/22 FLUID ENDS End Stage: 20/22 FLUID ENDS
7/16/2024 15:28	7/16/2024 15:31			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off
7/16/2024 15:31	7/16/2024 15:33			Standby	Well Shut In	0.02	Stimulation	Shut in. Ready for WL.
7/16/2024 15:33	7/16/2024 15:51			Frac Tree	Well Switch Wireline	0.31	Stimulation	Switching for Wireline.
7/16/2024 15:51	7/16/2024 15:53			Wireline	Equalizing	0.03	Stimulation	Wireline Equalizing

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/16/2024 15:53	7/16/2024 16:51			Wireline	WL Run	0.96	Stimulation	Wireline operations Stage 56
7/16/2024 16:51	7/16/2024 16:52			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/16/2024 16:52	7/16/2024 19:53			Standby	Well Shut In	3.01	Stimulation	Well shut in. Ready for Frac
7/16/2024 19:53	7/16/2024 19:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/16/2024 19:55	7/16/2024 20:17			Frac	Preventive Maintenance	0.37	Stimulation	Frac pump maintenance
7/16/2024 20:17	7/16/2024 20:22			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
7/16/2024 20:22	7/16/2024 20:25			Frac	Equalizing	0.04	Stimulation	Frac equalizing to well. Exceeded 30 min well switch
7/16/2024 20:25	7/16/2024 21:56			Frac	Fracturing	1.52	Stimulation	Frac Operations Stage 56 IWHP: 3,200 / SICP: 4,630 Start Stage: 16/22 FLUID ENDS End Stage: 16/22 FLUID ENDS
7/16/2024 21:56	7/16/2024 21:59			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/16/2024 21:59	7/16/2024 22:01			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/16/2024 22:01	7/16/2024 22:01			Standby	Well Shut In	0.00		null
7/16/2024 22:01	7/16/2024 22:03			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/16/2024 22:03	7/16/2024 22:54			Wireline	WL Run	0.84	Stimulation	Wireline operations Stage 57
7/16/2024 22:54	7/16/2024 22:55			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/16/2024 22:55	7/17/2024 02:32			Standby	Well Shut In	3.61	Stimulation	Well shut in. Ready for Frac
7/17/2024 02:32	7/17/2024 02:34			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/17/2024 02:34	7/17/2024 02:40			Frac	Preventive Maintenance	0.10	Stimulation	Frac pump maintenance
7/17/2024 02:40	7/17/2024 02:47			Frac	Equalizing	0.12	Stimulation	Frac pressure testing and equalizing to well
7/17/2024 02:47	7/17/2024 04:13			Frac	Fracturing	1.43	Stimulation	Frac operations Stage 57 IWHP: 3,065 / SICP: 4,730 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/17/2024 04:13	7/17/2024 04:16			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/17/2024 04:16	7/17/2024 04:29			Standby	Well Shut In	0.21	Stimulation	Well shut in. Ready for Wireline
7/17/2024 04:29	7/17/2024 04:31			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/17/2024 04:31	7/17/2024 04:33			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/17/2024 04:33	7/17/2024 05:28			Wireline	WL Run	0.92	Stimulation	Wireline operations Stage 58
7/17/2024 05:28	7/17/2024 05:33			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Shutting in and bleeding off well
7/17/2024 05:33	7/17/2024 05:59			Standby	Well Shut In	0.44	Stimulation	Well shut in. Ready for Frac
7/17/2024 06:00	7/17/2024 08:52			Standby	Well Shut In	2.88	Stimulation	Well shut in. Ready for Frac
7/17/2024 08:52	7/17/2024 08:54			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/17/2024 08:54	7/17/2024 09:07			Frac	Preventive Maintenance	0.21	Stimulation	Frac pump maintenance
7/17/2024 09:07	7/17/2024 09:19			Frac	Equalizing	0.21	Stimulation	Frac pressure testing and equalizing to well
7/17/2024 09:19	7/17/2024 10:35			Frac	Fracturing	1.27	Stimulation	Frac operations Stage 58 IWHP: 3,440 / SICP: 4,730 Start Stage: 17/22 FLUID ENDS End Stage: 16/22 FLUID ENDS
7/17/2024 10:35	7/17/2024 10:39			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Shutting in and bleeding off well
7/17/2024 10:39	7/17/2024 10:41			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/17/2024 10:41	7/17/2024 10:42			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/17/2024 10:42	7/17/2024 10:45			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/17/2024 10:45	7/17/2024 11:37			Wireline	WL Run	0.86	Stimulation	Wireline operations Stage 59
7/17/2024 11:37	7/17/2024 11:39			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/17/2024 11:39	7/17/2024 15:01			Standby	Well Shut In	3.37	Stimulation	Well shut in. Ready for Frac
7/17/2024 15:01	7/17/2024 15:03			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/17/2024 15:03	7/17/2024 15:31			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/17/2024 15:31	7/17/2024 15:31			Frac	Priming Pumps	0.00		null
7/17/2024 15:31	7/17/2024 15:39			Frac	Pressure Test	0.14	Stimulation	Frac pressure testing and equalizing to well. Exceeded 30 min well switch Rig out/in pumps 8&10, Reset Datavan
7/17/2024 15:39	7/17/2024 17:00			Frac	Fracturing	1.34	Stimulation	Frac operations Stage 59 IWHP: 3,007 / SICP: 4,250 START 17/22 FLUID ENDS END 16/22 FLUID ENDS
7/17/2024 17:00	7/17/2024 17:03			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/17/2024 17:03	7/17/2024 17:04			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
7/17/2024 17:04	7/17/2024 17:08			Frac Tree	Well Switch Wireline	0.07	Stimulation	Switching for Wireline
7/17/2024 17:08	7/17/2024 17:11			Wireline	Equalizing	0.05	Stimulation	Wireline stabbed on and equalizing pressure
7/17/2024 17:11	7/17/2024 18:01			Wireline	WL Run	0.84	Stimulation	Wireline operations Stage 60
7/17/2024 18:01	7/17/2024 18:03			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/17/2024 18:03	7/17/2024 21:57			Standby	Well Shut In	3.90	Stimulation	Well shut in. Ready for Frac
7/17/2024 21:57	7/17/2024 21:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/17/2024 21:59	7/17/2024 22:05			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well
7/17/2024 22:05	7/17/2024 23:22			Frac	Fracturing	1.29	Stimulation	Frac operations Stage 60 IWHP: 3,320/ SICP: 4,650 START 19/22 FLUID ENDS END 19/22 FLUID ENDS
7/17/2024 23:22	7/17/2024 23:25			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/17/2024 23:25	7/17/2024 23:26			Standby	Well Shut In	0.02	Stimulation	Well shut in. Ready for Wireline
7/17/2024 23:26	7/17/2024 23:27			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline
7/17/2024 23:27	7/17/2024 23:28			Wireline	Equalizing	0.02	Stimulation	Wireline stabbed on and equalizing pressure
7/17/2024 23:28	7/18/2024 00:10			Wireline	WL Run	0.70	Stimulation	Wireline operations Stage 61
7/18/2024 00:10	7/18/2024 00:12			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/18/2024 00:12	7/18/2024 03:37			Standby	Well Shut In	3.42	Stimulation	Well shut in. Ready for Frac
7/18/2024 03:37	7/18/2024 03:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/18/2024 03:39	7/18/2024 03:42			Frac	Equalizing	0.06	Stimulation	Frac equalizing to well
7/18/2024 03:42	7/18/2024 04:59			Frac	Fracturing	1.28	Stimulation	Frac operations Stage 61 IWHP: 3,360/ SICP: 5,144 Start Stage: 18/22 FLUID ENDS End Stage: 18/22 FLUID ENDS
7/18/2024 04:59	7/18/2024 05:02			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/18/2024 05:02	7/18/2024 05:04			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
7/18/2024 05:04	7/18/2024 05:06			Frac Tree	Well Switch Wireline	0.02	Stimulation	Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/18/2024 05:06	7/18/2024 05:08			Wireline	Equalizing	0.04	Stimulation	Wireline stabbed on and equalizing pressure
7/18/2024 05:08	7/18/2024 05:59			Wireline	WL Run	0.85	Stimulation	Wireline operations Stage 62
7/18/2024 06:00	7/18/2024 06:07			Wireline	WL Run	0.13	Stimulation	Wireline operations Stage 62
7/18/2024 06:07	7/18/2024 06:10			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/18/2024 06:10	7/18/2024 08:27			Standby	Well Shut In	2.30	Stimulation	Well shut in. Ready for Frac
7/18/2024 08:27	7/18/2024 08:29			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/18/2024 08:29	7/18/2024 08:57			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/18/2024 08:57	7/18/2024 09:03			Frac	Equalizing	0.09	Stimulation	Frac equalizing to well. Exceeded 30 min well switch. Rig out/in pumps 2&5, power gen issue sending power to pump 5
7/18/2024 09:03	7/18/2024 10:24			Frac	Fracturing	1.35	Stimulation	Frac operations Stage 62 IWHP: 3,789 / SICP: 4,050 Start Stage: 19/22 FLUID ENDS End Stage: 19/22 FLUID ENDS
7/18/2024 10:24	7/18/2024 10:27			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/18/2024 10:27	7/18/2024 10:29			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
7/18/2024 10:29	7/18/2024 10:31			Frac Tree	Well Switch Wireline	0.03	Stimulation	Switching for Wireline
7/18/2024 10:31	7/18/2024 10:34			Wireline	Equalizing	0.05	Stimulation	Wireline stabbed on and equalizing pressure
7/18/2024 10:34	7/18/2024 11:24			Wireline	WL Run	0.84	Stimulation	Wireline operations Stage 63
7/18/2024 11:24	7/18/2024 11:26			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Shutting in and bleeding off well
7/18/2024 11:26	7/18/2024 14:19			Standby	Well Shut In	2.88	Stimulation	Well shut in. Ready for Frac
7/18/2024 14:19	7/18/2024 14:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/18/2024 14:21	7/18/2024 14:49			Frac	Preventive Maintenance	0.47	Stimulation	Frac pump maintenance
7/18/2024 14:49	7/18/2024 15:26			Weather	Waiting on weather	0.62	Stimulation	SAFETY PER THUNDERSTORM
7/18/2024 15:26	7/18/2024 15:34			Frac	Equalizing	0.14	Stimulation	FRAC Equalizing to well.
7/18/2024 15:34	7/18/2024 16:49			Frac	Fracturing	1.25	Stimulation	Frac operations stage 63 IWHP: 3,436 / SICP: 4,430 START 18/22 FLUID ENDS END 17/22 FLUID ENDS
7/18/2024 16:49	7/18/2024 16:52			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/18/2024 16:52	7/18/2024 16:54			Standby	Well Shut In	0.04	Stimulation	Well shut in. Ready for Wireline
7/18/2024 16:54	7/18/2024 16:57			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/18/2024 16:57	7/18/2024 17:00			Wireline	Equalizing	0.05	Stimulation	Wireline stabbed on and equalizing pressure
7/18/2024 17:00	7/18/2024 17:56			Wireline	WL Run	0.94	Stimulation	Wireline operations Stage 64
7/18/2024 17:56	7/18/2024 17:59			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well
7/18/2024 17:59	7/18/2024 21:07			Standby	Well Shut In	3.14	Stimulation	Well shut in. Ready for Frac
7/18/2024 21:07	7/18/2024 21:09			Frac Tree	Well Switch Frac	0.03	Stimulation	Switching for Frac
7/18/2024 21:09	7/18/2024 21:25			Frac	Preventive Maintenance	0.26	Stimulation	Frac pump maintenance
7/18/2024 21:25	7/18/2024 21:35			Frac	Equalizing	0.17	Stimulation	Frac equalizing to well
7/18/2024 21:35	7/18/2024 22:51			Frac	Fracturing	1.27	Stimulation	Frac operations Stage 64 IWHP: 3,250/ SICP: 4,160 START 18/22 FLUID ENDS END 18/22 FLUID ENDS
7/18/2024 22:51	7/18/2024 22:54			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/18/2024 22:54	7/18/2024 22:56			Standby	Well Shut In	0.03	Stimulation	Well shut in. Ready for Wireline
7/18/2024 22:56	7/18/2024 22:58			Frac Tree	Well Switch Wireline	0.04	Stimulation	Switching for Wireline
7/18/2024 22:58	7/18/2024 23:00			Wireline	Equalizing	0.03	Stimulation	Wireline stabbed on and equalizing pressure
7/18/2024 23:00	7/18/2024 23:50			Wireline	WL Run	0.84	Stimulation	Wireline operations Stage 65
7/18/2024 23:50	7/18/2024 23:53			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Shutting in and bleeding off well
7/18/2024 23:53	7/19/2024 02:38			Standby	Well Shut In	2.74	Stimulation	Well shut in. Ready for Frac
7/19/2024 02:38	7/19/2024 02:40			Frac Tree	Well Switch Frac	0.03		Switching for Frac
7/19/2024 02:40	7/19/2024 02:51			Frac	Preventive Maintenance	0.19		Frac pump maintenance
7/19/2024 02:51	7/19/2024 02:58			Frac	Equalizing	0.11		Frac equalizing to well
7/19/2024 02:58	7/19/2024 04:12			Frac	Fracturing	1.23		Frac operations Stage 65 IWHP: 3,280/ SICP: 4,429 START 18/22 FLUID ENDS END 18/22 FLUID ENDS
7/19/2024 04:12	7/19/2024 04:15			Frac Tree	Well Switch Wellhead	0.04		Shutting in and bleeding off well
7/19/2024 04:15	7/19/2024 04:16			Standby	Well Shut In	0.03		Well shut in. Ready for Wireline
7/19/2024 04:16	7/19/2024 04:17			Frac Tree	Well Switch Wireline	0.02		Switching for Wireline
7/19/2024 04:17	7/19/2024 04:20			Wireline	Equalizing	0.04		Wireline stabbed on and equalizing pressure
7/19/2024 04:20	7/19/2024 05:09			Wireline	WL Run	0.82		Wireline operations Stage 66
7/19/2024 05:09	7/19/2024 05:11			Frac Tree	Well Switch Wellhead	0.03		Shutting in and bleeding off well
7/19/2024 05:11	7/19/2024 05:59			Standby	Well Shut In	0.80		Well shut in. Ready for Frac
7/19/2024 06:00	7/19/2024 07:42			Standby	Well Shut In	1.71		Well shut in. Ready for Frac
7/19/2024 07:42	7/19/2024 07:44			Frac Tree	Well Switch Frac	0.03		Switching for Frac
7/19/2024 07:44	7/19/2024 08:12			Frac	Preventive Maintenance	0.47		Frac pump maintenance
7/19/2024 08:12	7/19/2024 08:21			Frac	Equalizing	0.16		Packing on pump 6A holes 3&5 & Pressure test
7/19/2024 08:21	7/19/2024 09:36			Frac	Fracturing	1.24		Frac operations Stage 66 IWHP: 3,161 / SICP: 4,347 Start Stage: 17/22 FLUID ENDS End Stage: 17/22 FLUID ENDS
7/19/2024 09:36	7/19/2024 09:39			Frac Tree	Well Switch Wellhead	0.06		Shutting in and bleeding off well
7/19/2024 09:39	7/19/2024 10:47			Standby	Well Shut In	1.13		Well shut in. Ready for Wireline
7/19/2024 10:47	7/19/2024 10:48			Frac Tree	Well Switch Wireline	0.02		Switching for Wireline
7/19/2024 10:48	7/19/2024 10:51			Wireline	Equalizing	0.04		Wireline stabbed on and equalizing pressure
7/19/2024 10:51	7/19/2024 11:38			Wireline	WL Run	0.79		Wireline operations Stage 67
7/19/2024 11:38	7/19/2024 11:40			Frac Tree	Well Switch Wellhead	0.03		Shutting in and bleeding off well
7/19/2024 11:40	7/19/2024 14:19			Standby	Well Shut In	2.65		Well shut in. Ready for Frac
7/19/2024 14:19	7/19/2024 14:21			Frac Tree	Well Switch Frac	0.03		Switching for Frac
7/19/2024 14:21	7/19/2024 14:43			Frac	Preventive Maintenance	0.36		Frac pump maintenance
7/19/2024 14:43	7/19/2024 14:47			Frac	Equalizing	0.06		Frac equalizing to well
7/19/2024 14:47	7/19/2024 15:59			Frac	Fracturing	1.21		Frac operations Stage 67 IWHP: 3,055 / SICP: 4,213 START 17/22 FLUID ENDS END 17/22 FLUID ENDS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/19/2024 15:59	7/19/2024 16:02			Frac Tree	Well Switch Wellhead	0.05		Shutting in and bleeding off well
7/19/2024 16:02	7/19/2024 16:05			Standby	Well Shut In	0.04		Well shut in. Ready for Wireline
7/19/2024 16:05	7/19/2024 16:09			Frac Tree	Well Switch Wireline	0.07		Switching for Wireline
7/19/2024 16:09	7/19/2024 16:11			Wireline	Equalizing	0.03		Wireline stabbed on and equalizing pressure
7/19/2024 16:11	7/19/2024 17:03			Wireline	Set Kill Plug	0.88		Wireline operations. Setting kill plug. SHUT IN: 2,990 PSI
7/19/2024 17:03	7/19/2024 17:05			Frac Tree	Well Switch Wellhead	0.03		Shutting in and bleeding off well
7/19/2024 17:05	7/20/2024 05:59			Standby	Well Shut In	12.91		All operations complete.
7/26/2024 06:00	7/26/2024 13:30			General Ops	Standby	7.50		WSI, STANDBY FOR FPDO OP'S
7/26/2024 13:30	7/26/2024 16:30			RU/RD	Rig Up/Down	3.00		MORU COIL UNIT AND ALL SUPPORT EQUIPMENT FROM THE TRIDENT 85. MAINT INJECTOR HEAD AND CHECK LOAD CELL. P/U 5 SECTIONS OF LUBE.
7/26/2024 16:30	7/26/2024 17:30			General Ops	Rigging In	1.00	Drill Out	CUT 35' OFF REEL, MAKE UP NEW COIL CONNECT & PULL TEST TO 35K. PRESSURE TEST TO 2,500 PSI. MU FPDO BHA CONSISTING OF: SLIM LINE COIL CONNECT (3.13" OD) 0.96' DBPV (3.13" OD) 1.84' HYDRAULIC DISCONNECT (3.13" OD) 2.69' DIVERTING CIRC SUB (3.13" OD) 2.08' WAVFORCE ERT (3.13" OD) 3.99' F5 MOTOR (3.13" OD) 14.62' JUNK MILL (3.75" OD) 0.93' BHA TOTAL LENGTH = 27.11' SURFACE TEST MOTOR 3 BPM 2,400 PSI. 4 BPM 3,800 PSI. STAB ON WELL PREPARE TO BREAK CIRCULATION AND PRESSURE TEST. PRESSURE TEST 500 PSI LOW, 8,500 PSI HIGH, TEST GOOD, BLEED WELL DOWN TO 1,500 PSI AND OPEN WELL IWHP: XXXX PSI.
7/26/2024 17:30	7/26/2024 19:15			Coil Tubing	Run in hole	1.75	Drill Out	RIH 100' START PUMPING 1.0 BPM IN/OUT HOLDING 2,500 PSI ON WELL. RIH TO 8,600'. CONDUCT WT CHK- 14K
7/26/2024 19:15	7/26/2024 20:00			Coil Tubing	Milling	0.75	Drill Out	DRILL KILL PLUG AVG. DT - 9 MIN. AVG. PT - 113 MIN AVG. CIRC - 5,970 PSI AVG. WHP - 2,220 PSI AVG RATE- 4.2N/ 4.1 OUT AVG SAND CONC - 0% CONTINUE IN HOLE FOR FP #1
7/26/2024 20:00	7/26/2024 21:00			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 1 - 10 OF 66 AVG. DT - 0 MIN. AVG. PT - 7.8 MIN AVG. CIRC - 5970 PSI AVG. WHP - 2220 PSI AVG RATE- 4.2 IN/ 4.1 OUT AVG SAND CONC - 0% SEND 10 BBL HOT FW SWEEP AFTER PLUG 5 SEND 10/10/10 BBL HOT FW SWEEP AFTER PLUG 10
7/26/2024 21:00	7/26/2024 21:45			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 11 - 20 OF 66 AVG. DT - 0 MIN. AVG. PT - 5 MIN AVG. CIRC - 5,790 PSI AVG. WHP - 2,050 PSI AVG RATE- 4.5 IN/ 4.4 OUT AVG SAND CONC - 0% SEND 10 BBL HOT FW SWEEP AFTER PLUG 15 SEND 10/10/10 BBL HOT FW SWEEP AFTER PLUG 20

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/26/2024 21:45	7/26/2024 22:30			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 21 - 30 OF 66 AVG. DT - 0 MIN. AVG. PT - 5 MIN AVG. CIRC - 5,860 PSI AVG. WHP - 1860 PSI AVG RATE- 4.5 IN/ 4.4 OUT AVG SAND CONC - 13% SEND 10 BBL HOT FW SWEEP AFTER PLUG 25 SEND 10/10/10 BBL HOT FW SWEEP AFTER PLUG 30
7/26/2024 22:30	7/26/2024 23:30			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 31 - 40 OF 66 AVG. DT - 0 MIN. AVG. PT - 7 MIN AVG. CIRC - 5,710 PSI AVG. WHP - 1,850 PSI AVG RATE- 4.5 IN/ 4.4 OUT AVG SAND CONC - 8% SEND 10 BBL HOT FW SWEEP AFTER PLUG 35 SEND 10/10/10 BBL HOT FW SWEEP AFTER PLUG 40
7/26/2024 23:30	7/27/2024 01:15			Coil Tubing	Milling	1.75	Drill Out	DRILL PLUGS 41 - 50 OF 66 AVG. DT - 0 MIN. AVG. PT - 9.3 MIN AVG. CIRC - 5,870 PSI AVG. WHP - 1,900 PSI AVG RATE- 4.7 IN/ 4.5 OUT AVG SAND CONC - 8% SEND 10 BBL HOT FW SWEEP AFTER PLUG 45 SEND 10/10/10 BBL HOT FW SWEEP AFTER PLUG 50
7/27/2024 01:15	7/27/2024 03:15			Coil Tubing	Milling	2.00	Drill Out	DRILL PLUGS 51 - 60 OF 66 AVG. DT - 0 MIN. AVG. PT - 12 MIN AVG. CIRC - 6110 PSI AVG. WHP - 1,960 PSI AVG RATE- 4.9 IN/ 4.8 OUT AVG SAND CONC - 4% SEND 10 BBL HOT FW SWEEP AFTER PLUG 55 SEND 10 BBL HOT FW SWEEP AFTER PLUG 60
7/27/2024 03:15	7/27/2024 05:30			Coil Tubing	Milling	2.25	Drill Out	DRILL PLUGS 61 - 66 OF 66 AVG. DT - 0 MIN. AVG. PT - 19 MIN AVG. CIRC - 6,227 PSI AVG. WHP - 2,003 PSI AVG RATE- 4.9 IN/ 4.8 OUT AVG SAND CONC - 2% SEND 10/10/10 BBL HOT FW SWEEP, 30 BBL SPACER, FOLLOWED BY 10/10/10 BBL HOT FW SWEEP AFTER PLUG 66. CIRCULATE SWEEP UP HOLE 1,000' WHILE WASHING TO TD @ 20,036'. PREPARE TO POOH. P/U WEIGHT 46.6K
7/27/2024 05:30	7/27/2024 06:00			Coil Tubing	Pull out of hole	0.50	Drill Out	POOH FROM TD @ 20,036'. SEND 10/10/10 BBL FW SWEEPS AT HALF LATERAL (14,975') AND AGAIN AT 90 (9,910').
7/27/2024 06:00	7/27/2024 12:30			Coil Tubing	Pull out of hole	6.50	Drill Out	POOH FROM TD @ 20,036'. SEND 10/10/10 BBL FW SWEEPS AT HALF LATERAL (14,975') AND AGAIN AT 90 (9,910'). BUMP UP, WASH BOWL AND BUMP UP. SIW AND BLED OFF. SICP: 2,250 PSI.
7/27/2024 12:30	7/27/2024 13:30			RU/RD	Rig Up/Down	1.00	Drill Out	RD OFF WELL AND DROP BHA
7/27/2024 13:30	7/28/2024 06:00			General Ops	Standby	16.50		WELL SI AND SECURED. STANDBY FOR PRODUCTION TREE INSTALL.
7/31/2024 06:00	7/31/2024 13:30			Standby	Well Shut In	7.50		WSI WAITING TO INSTALL PRODUCTION TREE'S
7/31/2024 13:30	7/31/2024 14:30			General Ops	Rigging In	1.00		RU J&C CRANE, CAMERON & KLX MAKING HANGER, 2' PUP JT, CERAMIC DISK & RE-ENTRY GUIDE, WHILE WAITING FOR HOT OILER TO ARRIVE
7/31/2024 14:30	7/31/2024 15:45			General Ops	Rigging In	1.25		PUMP 15 BBLS HOT WATER, LAND HANGER, W/BPV, 2' 2.875" EUE N-80 PUP, 2.875" EUE CERAMIC DISK, MULE SHOE RE-ENTRY GUIDE, LOCK HANGER DOWN, BLEED OFF, ND FRAC VALVES, LAND & NU PRODUCTION TREE, TEST VOID TO 5,000 PSI

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Trident 99-2221-23J	FEE	UDOGM	43013544780000	Brotherson #23-3A-23

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,896.00	5,866.00	30.00	60097.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
7/31/2024 15:45	7/31/2024 16:00			General Ops	Rigging In	0.25		BURST DISK AT 4,800 PSI, PUMP 10 GALS PAST TO ENSURE DISK IS GONE @ 3,700 PSI
7/31/2024 16:00	8/1/2024 06:00			Standby	Well Shut In	14.00		WSI TURN OVER TO PRODUCTION

XCL Resources

Duchesne County, UT (NAD83-True)
Brotherson 23-3A-23 (Trident Pad)
Trident 99-2221-23J

613 FWL, 2044 FSL Sec 23

Wellbore #1

Final Surveys

Total Directional
"Driven by TOTAL performance"
total

Standard Survey Report

15 December, 2023

Total Report Version 1.60

COMPASS 5000.16 Build 97

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Project Duchesne County, UT (NAD83-True)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site Brotherson 23-3A-23 (Trident Pad)

Site Position:		**Northing:**	7,277,944.69 usft	**Latitude:**	40.292581
From:	Lat/Long	**Easting:**	2,003,663.06 usft	**Longitude:**	-110.197736
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "		

Well Trident 99-2221-23J

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,277,943.55 usft	**Latitude:**	40.292576
	+E/-W	0.00 usft	**Easting:**	2,003,703.03 usft	**Longitude:**	-110.197593
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,866.00 usft
Grid Convergence:		0.83 °				

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	HDGM2023	11/13/2023	10.52	65.67	51,142.90000000

Design Final Surveys

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	270.07

Survey Program **Date** 12/15/2023

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
231.00	2,535.00	Surface (Wellbore #1)	MWD	MWD - Standard
2,667.00	8,739.00	Intermediate (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
8,808.00	9,816.00	Curve (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
9,910.00	20,085.00	Lateral (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
20,135.00	20,135.00	Prj to TD (Wellbore #1)	BLIND	OWSG BLIND

Survey

Measured Depth (usft)	**INC (°)**	**AZI (°)**	**Vertical Depth (usft)**	**Local Coordinates +N/-S (usft)**	**+E/-W (usft)**	**Map Coordinates Northing (usft)**	**Easting (usft)**	**Geo Coordinates Latitude (°)**	**Longituge (°)**	**Vertical Section (usft)**	**Dogleg Rate (°/100usft)**	**Build Rate (°/100usft)**	**Turn Rate (°/100usft)**
0.00	0.00	0.00	0.00	0.00	0.00	7,277,943.54	2,003,703.03	40.292576	-110.197593	0.00	0.00	0.00	0.00
231.00	1.01	237.76	230.99	-1.09	-1.72	7,277,942.43	2,003,701.32	40.292573	-110.197599	1.72	0.44	0.44	0.00
Start MWD @ 231.00 MD													
321.00	1.78	236.56	320.96	-2.28	-3.56	7,277,941.21	2,003,699.50	40.292570	-110.197605	3.56	0.86	0.86	-1.33

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
411.00	1.97	237.36	410.91	-3.88	-6.03	7,277,939.57	2,003,697.06	40.292565	-110.197614	6.02	0.21	0.21	0.89
501.00	1.25	225.03	500.88	-5.41	-8.03	7,277,938.02	2,003,695.08	40.292561	-110.197621	8.02	0.88	-0.80	-13.70
593.00	0.72	177.13	592.86	-6.70	-8.71	7,277,936.72	2,003,694.42	40.292557	-110.197624	8.70	1.02	-0.58	-52.07
684.00	1.00	169.81	683.85	-8.05	-8.54	7,277,935.37	2,003,694.61	40.292554	-110.197623	8.53	0.33	0.31	-8.04
776.00	1.34	177.92	775.83	-9.92	-8.36	7,277,933.51	2,003,694.82	40.292549	-110.197623	8.34	0.41	0.37	8.82
867.00	1.59	181.47	866.80	-12.24	-8.35	7,277,931.18	2,003,694.86	40.292542	-110.197623	8.34	0.29	0.27	3.90
958.00	0.89	159.69	957.78	-14.17	-8.14	7,277,929.26	2,003,695.10	40.292537	-110.197622	8.12	0.91	-0.77	-23.93
1,049.00	0.91	111.54	1,048.77	-15.10	-7.22	7,277,928.35	2,003,696.03	40.292534	-110.197618	7.20	0.81	0.02	-52.91
1,139.00	0.98	103.34	1,138.76	-15.54	-5.81	7,277,927.93	2,003,697.45	40.292533	-110.197613	5.79	0.17	0.08	-9.11
1,234.00	1.60	103.07	1,233.74	-16.02	-3.72	7,277,927.47	2,003,699.54	40.292532	-110.197606	3.70	0.65	0.65	-0.28
1,328.00	2.01	97.17	1,327.69	-16.52	-0.81	7,277,927.01	2,003,702.46	40.292530	-110.197595	0.79	0.48	0.44	-6.28
1,423.00	1.37	84.16	1,422.65	-16.62	1.97	7,277,926.96	2,003,705.24	40.292530	-110.197586	-1.99	0.78	-0.67	-13.69
1,517.00	1.31	55.97	1,516.62	-15.90	3.98	7,277,927.70	2,003,707.24	40.292532	-110.197578	-4.00	0.70	-0.06	-29.99
1,611.00	1.57	43.93	1,610.59	-14.37	5.77	7,277,929.26	2,003,709.00	40.292536	-110.197572	-5.78	0.42	0.28	-12.81
1,706.00	1.78	48.78	1,705.55	-12.46	7.78	7,277,931.20	2,003,710.98	40.292542	-110.197565	-7.79	0.27	0.22	5.11
1,800.00	0.67	46.78	1,799.53	-11.13	9.28	7,277,932.56	2,003,712.46	40.292545	-110.197559	-9.29	1.18	-1.18	-2.13
1,894.00	0.50	229.17	1,893.53	-11.02	9.37	7,277,932.66	2,003,712.55	40.292546	-110.197559	-9.38	1.24	-0.18	-188.95
1,988.00	0.24	219.61	1,987.53	-11.44	8.93	7,277,932.24	2,003,712.12	40.292544	-110.197561	-8.94	0.28	-0.28	-10.17
2,082.00	0.36	146.92	2,081.53	-11.84	8.97	7,277,931.84	2,003,712.16	40.292543	-110.197560	-8.98	0.39	0.13	-77.33
2,177.00	1.52	190.68	2,176.51	-13.32	8.90	7,277,930.35	2,003,712.11	40.292539	-110.197561	-8.91	1.35	1.22	46.06
2,271.00	2.51	195.60	2,270.45	-16.53	8.11	7,277,927.13	2,003,711.38	40.292530	-110.197564	-8.13	1.07	1.05	5.23
2,366.00	2.65	195.17	2,365.36	-20.65	6.98	7,277,922.99	2,003,710.30	40.292519	-110.197568	-7.00	0.15	0.15	-0.45
2,461.00	2.52	207.13	2,460.26	-24.63	5.45	7,277,918.99	2,003,708.83	40.292508	-110.197573	-5.48	0.58	-0.14	12.59
2,535.00	2.16	215.03	2,534.20	-27.22	3.91	7,277,916.38	2,003,707.33	40.292501	-110.197579	-3.94	0.65	-0.49	10.68
2,667.00	2.18	226.97	2,666.10	-30.97	0.64	7,277,912.58	2,003,704.12	40.292491	-110.197590	-0.68	0.34	0.02	9.05
2,762.00	2.27	226.58	2,761.03	-33.50	-2.04	7,277,910.02	2,003,701.47	40.292484	-110.197600	2.00	0.10	0.09	-0.41
2,856.00	2.22	229.80	2,854.96	-35.95	-4.79	7,277,907.53	2,003,698.76	40.292477	-110.197610	4.74	0.14	-0.05	3.43
2,950.00	2.36	231.14	2,948.89	-38.34	-7.68	7,277,905.09	2,003,695.90	40.292471	-110.197620	7.64	0.16	0.15	1.43
3,045.00	2.37	231.25	3,043.81	-40.80	-10.74	7,277,902.59	2,003,692.88	40.292464	-110.197631	10.69	0.01	0.01	0.12
3,139.00	2.46	229.25	3,137.72	-43.33	-13.78	7,277,900.02	2,003,689.88	40.292457	-110.197642	13.73	0.13	0.10	-2.13
3,234.00	2.28	226.37	3,232.64	-45.97	-16.69	7,277,897.34	2,003,687.00	40.292450	-110.197652	16.64	0.23	-0.19	-3.03
3,328.00	3.26	218.72	3,326.53	-49.34	-19.72	7,277,893.92	2,003,684.03	40.292440	-110.197663	19.66	1.11	1.04	-8.14
3,422.00	4.53	213.09	3,420.31	-54.54	-23.42	7,277,888.67	2,003,680.41	40.292426	-110.197677	23.35	1.41	1.35	-5.99
3,495.00	5.45	207.05	3,493.03	-60.04	-26.57	7,277,883.12	2,003,677.34	40.292411	-110.197688	26.50	1.45	1.26	-8.27
3,517.00	5.88	203.19	3,514.93	-62.01	-27.49	7,277,881.15	2,003,676.45	40.292406	-110.197691	27.41	2.61	1.95	-17.55
3,611.00	6.48	171.56	3,608.41	-71.68	-28.61	7,277,871.46	2,003,675.47	40.292379	-110.197695	28.52	3.63	0.64	-33.65
3,705.00	8.15	153.30	3,701.65	-82.89	-24.83	7,277,860.31	2,003,679.40	40.292348	-110.197682	24.73	3.02	1.78	-19.43

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,800.00	12.49	166.18	3,795.10	-98.89	-19.35	7,277,844.39	2,003,685.12	40.292304	-110.197662	19.23	5.15	4.57	13.56
3,894.00	16.44	173.80	3,886.11	-121.99	-15.48	7,277,821.35	2,003,689.32	40.292241	-110.197648	15.33	4.66	4.20	8.11
3,988.00	19.04	179.31	3,975.64	-150.55	-13.86	7,277,792.81	2,003,691.36	40.292163	-110.197642	13.68	3.29	2.77	5.86
4,083.00	17.28	179.67	4,065.91	-180.16	-13.59	7,277,763.22	2,003,692.06	40.292081	-110.197641	13.37	1.86	-1.85	0.38
4,177.00	17.89	180.02	4,155.51	-208.56	-13.52	7,277,734.82	2,003,692.55	40.292003	-110.197641	13.26	0.66	0.65	0.37
4,272.00	19.30	182.50	4,245.55	-238.84	-14.21	7,277,704.54	2,003,692.30	40.291920	-110.197644	13.92	1.70	1.48	2.61
4,366.00	19.47	184.69	4,334.23	-269.97	-16.17	7,277,673.38	2,003,690.79	40.291835	-110.197651	15.84	0.79	0.18	2.33
4,461.00	19.42	182.11	4,423.81	-301.53	-18.04	7,277,641.80	2,003,689.38	40.291748	-110.197657	17.67	0.91	-0.05	-2.72
4,555.00	19.76	181.51	4,512.37	-333.03	-19.04	7,277,610.29	2,003,688.84	40.291662	-110.197661	18.63	0.42	0.36	-0.64
4,650.00	20.60	181.01	4,601.54	-365.80	-19.75	7,277,577.52	2,003,688.60	40.291572	-110.197663	19.31	0.90	0.88	-0.53
4,744.00	20.38	182.59	4,689.59	-398.68	-20.79	7,277,544.63	2,003,688.05	40.291481	-110.197667	20.30	0.63	-0.23	1.68
4,839.00	20.36	184.30	4,778.65	-431.69	-22.77	7,277,511.60	2,003,686.54	40.291391	-110.197674	22.24	0.63	-0.02	1.80
4,933.00	20.54	183.45	4,866.73	-464.45	-24.99	7,277,478.81	2,003,684.80	40.291301	-110.197682	24.42	0.37	0.19	-0.90
5,028.00	20.53	183.82	4,955.69	-497.71	-27.10	7,277,445.52	2,003,683.17	40.291210	-110.197690	26.50	0.14	-0.01	0.39
5,122.00	20.60	184.09	5,043.70	-530.65	-29.38	7,277,412.56	2,003,681.38	40.291119	-110.197698	28.73	0.13	0.07	0.29
5,216.00	20.14	185.17	5,131.82	-563.26	-32.02	7,277,379.91	2,003,679.21	40.291030	-110.197707	31.33	0.63	-0.49	1.15
5,311.00	20.34	189.64	5,220.96	-595.83	-36.26	7,277,347.29	2,003,675.45	40.290940	-110.197723	35.53	1.64	0.21	4.71
5,405.00	20.30	185.66	5,309.11	-628.17	-40.60	7,277,314.90	2,003,671.58	40.290852	-110.197738	39.83	1.47	-0.04	-4.23
5,499.00	20.30	183.37	5,397.28	-660.67	-43.17	7,277,282.36	2,003,669.48	40.290762	-110.197747	42.36	0.85	0.00	-2.44
5,594.00	20.43	183.09	5,486.34	-693.68	-45.03	7,277,249.33	2,003,668.10	40.290672	-110.197754	44.18	0.17	0.14	-0.29
5,688.00	20.57	183.87	5,574.39	-726.54	-47.03	7,277,216.45	2,003,666.58	40.290582	-110.197761	46.14	0.33	0.15	0.83
5,782.00	20.35	184.41	5,662.46	-759.31	-49.40	7,277,183.65	2,003,664.69	40.290492	-110.197770	48.47	0.31	-0.23	0.57
5,876.00	20.41	185.04	5,750.57	-791.93	-52.10	7,277,150.99	2,003,662.47	40.290402	-110.197779	51.13	0.24	0.06	0.67
5,971.00	20.46	183.58	5,839.60	-825.00	-54.59	7,277,117.89	2,003,660.46	40.290311	-110.197788	53.58	0.54	0.05	-1.54
6,065.00	20.44	184.09	5,927.67	-857.77	-56.79	7,277,085.09	2,003,658.74	40.290221	-110.197796	55.74	0.19	-0.02	0.54
6,160.00	20.33	184.40	6,016.72	-890.77	-59.24	7,277,052.06	2,003,656.77	40.290131	-110.197805	58.15	0.16	-0.12	0.33
6,253.00	20.33	184.35	6,103.93	-922.99	-61.70	7,277,019.82	2,003,654.77	40.290042	-110.197814	60.57	0.02	0.00	-0.05
6,348.00	20.33	184.94	6,193.01	-955.89	-64.37	7,276,986.89	2,003,652.58	40.289952	-110.197823	63.21	0.22	0.00	0.62
6,442.00	20.44	187.04	6,281.12	-988.44	-67.79	7,276,954.29	2,003,649.64	40.289863	-110.197836	66.58	0.79	0.12	2.23
6,537.00	20.37	184.32	6,370.17	-1,021.40	-71.07	7,276,921.29	2,003,646.84	40.289772	-110.197847	69.82	1.00	-0.07	-2.86
6,631.00	20.36	184.79	6,458.29	-1,054.00	-73.67	7,276,888.65	2,003,644.72	40.289683	-110.197857	72.38	0.17	-0.01	0.50
6,726.00	20.26	183.62	6,547.38	-1,086.89	-76.09	7,276,855.74	2,003,642.78	40.289592	-110.197865	74.76	0.44	-0.11	-1.23
6,820.00	20.50	183.76	6,635.50	-1,119.55	-78.19	7,276,823.05	2,003,641.15	40.289503	-110.197873	76.83	0.26	0.26	0.15
6,914.00	19.76	185.23	6,723.76	-1,151.80	-80.72	7,276,790.77	2,003,639.09	40.289414	-110.197882	79.31	0.95	-0.79	1.56
7,008.00	19.88	185.28	6,812.19	-1,183.54	-83.64	7,276,758.99	2,003,636.63	40.289327	-110.197892	82.19	0.13	0.13	0.05
7,103.00	19.97	183.80	6,901.50	-1,215.81	-86.20	7,276,726.69	2,003,634.54	40.289239	-110.197902	84.72	0.54	0.09	-1.56
7,197.00	19.95	183.34	6,989.86	-1,247.84	-88.20	7,276,694.64	2,003,633.01	40.289151	-110.197909	86.67	0.17	-0.02	-0.49
7,292.00	19.80	183.72	7,079.20	-1,280.07	-90.19	7,276,662.38	2,003,631.49	40.289062	-110.197916	88.62	0.21	-0.16	0.40

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,386.00	19.90	187.62	7,167.62	-1,311.82	-93.34	7,276,630.60	2,003,628.80	40.288975	-110.197927	91.74	1.41	0.11	4.15
7,480.00	20.07	181.71	7,255.97	-1,343.80	-95.95	7,276,598.58	2,003,626.66	40.288887	-110.197936	94.30	2.16	0.18	-6.29
7,575.00	19.32	185.96	7,345.41	-1,375.73	-98.06	7,276,566.63	2,003,625.01	40.288800	-110.197944	96.38	1.70	-0.79	4.47
7,669.00	19.84	184.86	7,433.98	-1,407.09	-101.03	7,276,535.23	2,003,622.50	40.288713	-110.197955	99.31	0.68	0.55	-1.17
7,764.00	19.93	183.83	7,523.31	-1,439.31	-103.48	7,276,502.98	2,003,620.52	40.288625	-110.197963	101.72	0.38	0.09	-1.08
7,858.00	19.72	185.86	7,611.74	-1,471.07	-106.17	7,276,471.19	2,003,618.30	40.288538	-110.197973	104.37	0.77	-0.22	2.16
7,952.00	19.88	181.30	7,700.19	-1,502.82	-108.15	7,276,439.41	2,003,616.78	40.288451	-110.197980	106.31	1.65	0.17	-4.85
8,047.00	19.50	184.19	7,789.64	-1,534.79	-109.67	7,276,407.43	2,003,615.72	40.288363	-110.197986	107.80	1.10	-0.40	3.04
8,141.00	19.93	184.57	7,878.13	-1,566.40	-112.10	7,276,375.78	2,003,613.76	40.288276	-110.197994	110.18	0.48	0.46	0.40
8,235.00	19.62	180.75	7,966.59	-1,598.15	-113.58	7,276,344.02	2,003,612.74	40.288189	-110.198000	111.63	1.41	-0.33	-4.06
8,330.00	18.40	184.90	8,056.41	-1,629.04	-115.07	7,276,313.11	2,003,611.70	40.288104	-110.198005	113.08	1.92	-1.28	4.37
8,424.00	17.68	186.93	8,145.79	-1,658.00	-118.06	7,276,284.12	2,003,609.13	40.288025	-110.198016	116.03	1.02	-0.77	2.16
8,518.00	18.55	185.51	8,235.13	-1,687.05	-121.22	7,276,255.03	2,003,606.39	40.287945	-110.198027	119.15	1.04	0.93	-1.51
8,613.00	19.52	185.62	8,324.93	-1,717.89	-124.22	7,276,224.15	2,003,603.84	40.287860	-110.198038	122.12	1.02	1.02	0.12
8,708.00	19.55	188.67	8,414.47	-1,749.40	-128.17	7,276,192.59	2,003,600.35	40.287774	-110.198052	126.03	1.07	0.03	3.21
8,739.00	20.02	188.45	8,443.64	-1,759.77	-129.73	7,276,182.19	2,003,598.94	40.287745	-110.198058	127.58	1.54	1.52	-0.71
8,808.00	21.52	197.73	8,508.17	-1,783.52	-135.32	7,276,158.37	2,003,593.69	40.287680	-110.198078	133.15	5.23	2.17	13.45
8,902.00	25.69	216.16	8,594.40	-1,816.45	-152.63	7,276,125.19	2,003,576.87	40.287590	-110.198140	150.41	8.97	4.44	19.61
8,996.00	30.19	229.65	8,677.51	-1,848.25	-182.71	7,276,092.96	2,003,547.26	40.287502	-110.198247	180.45	8.23	4.79	14.35
9,090.00	36.85	236.99	8,755.86	-1,878.95	-224.42	7,276,061.65	2,003,506.00	40.287418	-110.198397	222.13	8.28	7.09	7.81
9,185.00	44.63	244.99	8,827.84	-1,908.65	-278.67	7,276,031.17	2,003,452.19	40.287337	-110.198591	276.34	9.85	8.19	8.42
9,279.00	51.15	253.45	8,890.90	-1,933.08	-343.82	7,276,005.79	2,003,387.42	40.287270	-110.198825	341.45	9.62	6.94	9.00
9,373.00	54.50	260.77	8,947.74	-1,949.67	-416.75	7,275,988.15	2,003,314.73	40.287224	-110.199086	414.37	7.15	3.56	7.79
9,468.00	57.53	267.05	9,000.87	-1,957.94	-495.02	7,275,978.74	2,003,236.60	40.287201	-110.199367	492.63	6.34	3.19	6.61
9,562.00	64.96	268.47	9,046.06	-1,961.12	-577.30	7,275,974.36	2,003,154.38	40.287193	-110.199662	574.91	8.01	7.90	1.51
9,601.00	67.67	267.74	9,061.73	-1,962.31	-613.00	7,275,972.66	2,003,118.71	40.287189	-110.199790	610.60	7.15	6.94	-1.87
Crossed Section - 9601.00' MD (76' FSL, 0' FEL)													
9,657.00	71.56	266.74	9,081.23	-1,964.84	-665.42	7,275,969.36	2,003,066.33	40.287182	-110.199978	663.01	7.15	6.95	-1.79
9,707.00	77.67	265.16	9,094.49	-1,968.25	-713.48	7,275,965.25	2,003,018.33	40.287173	-110.200150	711.07	12.59	12.22	-3.16
Crossed Hardline - 9707.00' MD (70' FSL, 100' FEL)													
9,816.00	88.00	268.67	9,108.07	-1,974.02	-821.31	7,275,957.91	2,002,910.60	40.287157	-110.200536	818.90	10.00	9.48	3.22
9,910.00	90.27	270.21	9,109.49	-1,974.94	-915.28	7,275,955.62	2,002,816.66	40.287155	-110.200873	912.87	2.92	2.41	1.64
10,004.00	89.92	270.96	9,109.34	-1,973.98	-1,009.28	7,275,955.21	2,002,722.66	40.287157	-110.201210	1,006.87	0.88	-0.37	0.80
10,098.00	88.92	270.34	9,110.29	-1,972.92	-1,103.27	7,275,954.91	2,002,628.68	40.287160	-110.201547	1,100.85	1.25	-1.06	-0.66
10,191.00	88.12	269.28	9,112.69	-1,973.23	-1,196.23	7,275,953.25	2,002,535.73	40.287159	-110.201880	1,193.82	1.43	-0.86	-1.14
10,285.00	91.20	271.72	9,113.25	-1,972.40	-1,290.21	7,275,952.70	2,002,441.76	40.287162	-110.202217	1,287.80	4.18	3.28	2.60
10,380.00	91.90	271.20	9,110.68	-1,969.99	-1,385.14	7,275,953.74	2,002,346.81	40.287168	-110.202558	1,382.73	0.92	0.74	-0.55
10,473.00	90.73	271.10	9,108.54	-1,968.12	-1,478.10	7,275,954.25	2,002,253.84	40.287173	-110.202891	1,475.69	1.26	-1.26	-0.11

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,568.00	92.18	270.61	9,106.13	-1,966.70	-1,573.05	7,275,954.28	2,002,158.88	40.287177	-110.203231	1,570.65	1.61	1.53	-0.52
10,662.00	91.01	271.35	9,103.52	-1,965.09	-1,667.00	7,275,954.52	2,002,064.93	40.287182	-110.203568	1,664.60	1.47	-1.24	0.79
10,756.00	90.18	270.23	9,102.54	-1,963.80	-1,760.98	7,275,954.45	2,001,970.94	40.287185	-110.203905	1,758.58	1.48	-0.88	-1.19
10,850.00	89.50	269.56	9,102.80	-1,963.97	-1,854.98	7,275,952.91	2,001,876.96	40.287185	-110.204242	1,852.58	1.02	-0.72	-0.71
10,945.00	89.06	269.52	9,104.00	-1,964.73	-1,949.97	7,275,950.76	2,001,782.00	40.287183	-110.204582	1,947.57	0.47	-0.46	-0.04
11,039.00	88.67	269.45	9,105.86	-1,965.58	-2,043.95	7,275,948.55	2,001,688.05	40.287180	-110.204919	2,041.55	0.42	-0.41	-0.07
11,133.00	88.92	269.46	9,107.83	-1,966.47	-2,137.92	7,275,946.29	2,001,594.11	40.287178	-110.205256	2,135.52	0.27	0.27	0.01
11,227.00	90.76	270.37	9,108.10	-1,966.61	-2,231.92	7,275,944.78	2,001,500.13	40.287177	-110.205593	2,229.51	2.18	1.96	0.97
11,321.00	89.76	269.53	9,107.67	-1,966.69	-2,325.92	7,275,943.33	2,001,406.15	40.287177	-110.205930	2,323.51	1.39	-1.06	-0.89
11,415.00	92.27	269.44	9,106.01	-1,967.54	-2,419.89	7,275,941.12	2,001,312.21	40.287175	-110.206266	2,417.48	2.67	2.67	-0.10
11,503.00	93.01	268.86	9,101.95	-1,968.84	-2,507.79	7,275,938.53	2,001,224.35	40.287171	-110.206582	2,505.38	1.07	0.84	-0.66
11,592.00	92.68	270.57	9,097.53	-1,969.28	-2,596.67	7,275,936.80	2,001,135.48	40.287170	-110.206900	2,594.26	1.95	-0.37	1.92
11,681.00	91.65	271.30	9,094.17	-1,967.83	-2,685.59	7,275,936.95	2,001,046.55	40.287174	-110.207219	2,683.19	1.42	-1.16	0.82
11,770.00	89.44	270.92	9,093.33	-1,966.11	-2,774.57	7,275,937.38	2,000,957.57	40.287179	-110.207538	2,772.16	2.52	-2.48	-0.43
11,858.00	88.88	270.72	9,094.62	-1,964.85	-2,862.55	7,275,937.36	2,000,869.59	40.287182	-110.207853	2,860.15	0.68	-0.64	-0.23
11,948.00	87.76	270.71	9,097.25	-1,963.73	-2,952.50	7,275,937.17	2,000,779.63	40.287185	-110.208176	2,950.10	1.24	-1.24	-0.01
12,037.00	89.22	269.47	9,099.60	-1,963.59	-3,041.47	7,275,936.02	2,000,690.68	40.287185	-110.208494	3,039.07	2.15	1.64	-1.39
12,127.00	89.54	270.47	9,100.57	-1,963.63	-3,131.46	7,275,934.66	2,000,600.70	40.287185	-110.208817	3,129.06	1.17	0.36	1.11
12,217.00	89.62	269.49	9,101.23	-1,963.67	-3,221.46	7,275,933.32	2,000,510.72	40.287185	-110.209140	3,219.06	1.09	0.09	-1.09
12,307.00	89.76	269.20	9,101.72	-1,964.70	-3,311.45	7,275,930.98	2,000,420.76	40.287182	-110.209462	3,309.05	0.36	0.16	-0.32
12,396.00	91.30	270.52	9,100.90	-1,964.91	-3,400.44	7,275,929.47	2,000,331.79	40.287182	-110.209781	3,398.04	2.28	1.73	1.48
12,486.00	90.07	269.51	9,099.82	-1,964.89	-3,490.43	7,275,928.18	2,000,241.81	40.287182	-110.210104	3,488.03	1.77	-1.37	-1.12
12,576.00	91.44	273.31	9,098.63	-1,962.68	-3,580.38	7,275,929.08	2,000,151.85	40.287188	-110.210426	3,577.98	4.49	1.52	4.22
12,665.00	90.36	270.16	9,097.24	-1,959.98	-3,669.31	7,275,930.48	2,000,062.89	40.287195	-110.210745	3,666.92	3.74	-1.21	-3.54
12,755.00	89.44	269.45	9,097.39	-1,960.29	-3,759.31	7,275,928.86	1,999,972.91	40.287194	-110.211068	3,756.91	1.29	-1.02	-0.79
12,845.00	88.88	269.15	9,098.71	-1,961.39	-3,849.29	7,275,926.46	1,999,882.96	40.287191	-110.211390	3,846.90	0.71	-0.62	-0.33
12,933.00	90.31	271.81	9,099.34	-1,960.65	-3,937.28	7,275,925.91	1,999,794.98	40.287193	-110.211705	3,934.88	3.43	1.63	3.02
13,022.00	90.77	272.41	9,098.50	-1,957.37	-4,026.21	7,275,927.89	1,999,706.02	40.287202	-110.212024	4,023.82	0.85	0.52	0.67
13,112.00	90.27	271.18	9,097.68	-1,954.56	-4,116.16	7,275,929.40	1,999,616.04	40.287210	-110.212347	4,113.77	1.48	-0.56	-1.37
13,201.00	88.42	269.88	9,098.70	-1,953.73	-4,205.15	7,275,928.93	1,999,527.06	40.287212	-110.212666	4,202.76	2.54	-2.08	-1.46
13,296.00	89.26	271.51	9,100.62	-1,952.58	-4,300.12	7,275,928.70	1,999,432.09	40.287215	-110.213006	4,297.73	1.93	0.88	1.72
13,390.00	90.43	271.73	9,100.87	-1,949.92	-4,394.08	7,275,929.99	1,999,338.11	40.287222	-110.213343	4,391.69	1.27	1.24	0.23
13,484.00	90.80	270.79	9,099.87	-1,947.86	-4,488.05	7,275,930.69	1,999,244.12	40.287228	-110.213680	4,485.67	1.07	0.39	-1.00
13,579.00	91.67	270.66	9,097.82	-1,946.65	-4,583.02	7,275,930.50	1,999,149.15	40.287231	-110.214020	4,580.64	0.93	0.92	-0.14
13,672.00	89.52	270.84	9,096.85	-1,945.44	-4,676.00	7,275,930.37	1,999,056.17	40.287235	-110.214353	4,673.62	2.32	-2.31	0.19
13,766.00	90.45	270.14	9,096.88	-1,944.63	-4,770.00	7,275,929.80	1,998,962.18	40.287237	-110.214690	4,767.62	1.24	0.99	-0.74
13,861.00	89.01	268.20	9,097.32	-1,946.01	-4,864.98	7,275,927.04	1,998,867.23	40.287233	-110.215031	4,862.60	2.54	-1.52	-2.04

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,955.00	88.99	267.62	9,098.97	-1,949.44	-4,958.90	7,275,922.25	1,998,773.38	40.287223	-110.215367	4,956.51	0.62	-0.02	-0.62
14,049.00	89.38	267.74	9,100.30	-1,953.24	-5,052.81	7,275,917.08	1,998,679.54	40.287213	-110.215704	5,050.42	0.43	0.41	0.13
14,143.00	91.48	267.76	9,099.60	-1,956.93	-5,146.73	7,275,912.02	1,998,585.69	40.287203	-110.216041	5,144.34	2.23	2.23	0.02
14,237.00	92.16	270.56	9,096.61	-1,958.31	-5,240.67	7,275,909.28	1,998,491.79	40.287199	-110.216377	5,238.27	3.06	0.72	2.98
14,331.00	90.52	271.86	9,094.41	-1,956.32	-5,334.61	7,275,909.89	1,998,397.83	40.287204	-110.216714	5,332.22	2.23	-1.74	1.38
14,426.00	91.89	272.99	9,092.41	-1,952.31	-5,429.50	7,275,912.53	1,998,302.90	40.287215	-110.217054	5,427.11	1.87	1.44	1.19
14,520.00	90.46	273.54	9,090.49	-1,946.95	-5,523.33	7,275,916.51	1,998,209.01	40.287230	-110.217390	5,520.95	1.63	-1.52	0.59
14,614.00	90.21	272.71	9,089.94	-1,941.83	-5,617.19	7,275,920.27	1,998,115.10	40.287244	-110.217727	5,614.81	0.92	-0.27	-0.88
14,708.00	89.47	272.60	9,090.20	-1,937.47	-5,711.08	7,275,923.26	1,998,021.15	40.287256	-110.218063	5,708.71	0.80	-0.79	-0.12
14,803.00	90.39	272.18	9,090.32	-1,933.51	-5,806.00	7,275,925.84	1,997,926.19	40.287267	-110.218404	5,803.63	1.06	0.97	-0.44
14,894.00	91.27	272.68	9,089.00	-1,929.65	-5,896.91	7,275,928.37	1,997,835.25	40.287277	-110.218730	5,894.55	1.11	0.97	0.55
Crossed Section - 14894.00' MD (92' FSL, 0' FEL)													
14,897.00	91.30	272.70	9,088.93	-1,929.51	-5,899.90	7,275,928.47	1,997,832.25	40.287278	-110.218740	5,897.54	1.11	0.97	0.55
14,991.00	90.97	273.28	9,087.07	-1,924.61	-5,993.76	7,275,932.00	1,997,738.34	40.287291	-110.219077	5,991.40	0.71	-0.35	0.62
15,085.00	90.29	272.77	9,086.03	-1,919.65	-6,087.62	7,275,935.60	1,997,644.42	40.287304	-110.219413	6,085.27	0.90	-0.72	-0.54
15,179.00	90.98	273.04	9,084.99	-1,914.89	-6,181.49	7,275,938.99	1,997,550.50	40.287317	-110.219750	6,179.15	0.79	0.73	0.29
15,273.00	88.07	271.67	9,085.77	-1,911.02	-6,275.40	7,275,941.49	1,997,456.55	40.287328	-110.220086	6,273.06	3.42	-3.10	-1.46
15,368.00	87.44	271.27	9,089.49	-1,908.59	-6,370.29	7,275,942.54	1,997,361.64	40.287335	-110.220426	6,367.96	0.79	-0.66	-0.42
15,462.00	90.80	270.54	9,090.94	-1,907.10	-6,464.26	7,275,942.66	1,997,267.67	40.287339	-110.220763	6,461.92	3.66	3.57	-0.78
15,556.00	89.55	270.10	9,090.65	-1,906.58	-6,558.25	7,275,941.81	1,997,173.68	40.287340	-110.221100	6,555.92	1.41	-1.33	-0.47
15,651.00	89.27	269.74	9,091.63	-1,906.71	-6,653.25	7,275,940.30	1,997,078.71	40.287340	-110.221441	6,650.91	0.48	-0.29	-0.38
15,745.00	91.48	272.48	9,091.01	-1,904.89	-6,747.21	7,275,940.75	1,996,984.73	40.287345	-110.221777	6,744.88	3.74	2.35	2.91
15,839.00	90.81	271.66	9,089.13	-1,901.50	-6,841.13	7,275,942.78	1,996,890.78	40.287354	-110.222114	6,838.80	1.13	-0.71	-0.87
15,933.00	91.71	271.59	9,087.07	-1,898.83	-6,935.07	7,275,944.07	1,996,796.82	40.287361	-110.222451	6,932.74	0.96	0.96	-0.07
16,027.00	90.55	270.33	9,085.21	-1,897.26	-7,029.03	7,275,944.28	1,996,702.85	40.287365	-110.222788	7,026.71	1.82	-1.23	-1.34
16,122.00	90.92	269.55	9,083.99	-1,897.36	-7,124.03	7,275,942.80	1,996,607.87	40.287365	-110.223128	7,121.70	0.91	0.39	-0.82
16,216.00	91.50	269.03	9,082.01	-1,898.52	-7,218.00	7,275,940.26	1,996,513.94	40.287362	-110.223465	7,215.67	0.83	0.62	-0.55
16,310.00	92.24	269.37	9,078.94	-1,899.83	-7,311.94	7,275,937.58	1,996,420.03	40.287358	-110.223802	7,309.61	0.87	0.79	0.36
16,404.00	88.61	271.45	9,078.25	-1,899.16	-7,405.91	7,275,936.89	1,996,326.07	40.287360	-110.224138	7,403.58	4.45	-3.86	2.21
16,498.00	87.83	270.96	9,081.16	-1,897.18	-7,499.84	7,275,937.50	1,996,232.12	40.287365	-110.224475	7,497.52	0.98	-0.83	-0.52
16,592.00	87.55	270.73	9,084.95	-1,895.80	-7,593.76	7,275,937.51	1,996,138.20	40.287369	-110.224812	7,591.43	0.39	-0.30	-0.24
16,686.00	88.98	270.65	9,087.80	-1,894.67	-7,687.70	7,275,937.28	1,996,044.26	40.287372	-110.225149	7,685.38	1.52	1.52	-0.09
16,780.00	89.15	270.16	9,089.33	-1,894.00	-7,781.69	7,275,936.57	1,995,950.28	40.287374	-110.225485	7,779.37	0.55	0.18	-0.52
16,874.00	89.82	270.19	9,090.18	-1,893.72	-7,875.68	7,275,935.49	1,995,856.29	40.287374	-110.225822	7,873.36	0.71	0.71	0.03
16,969.00	90.90	270.00	9,089.58	-1,893.56	-7,970.68	7,275,934.27	1,995,761.31	40.287375	-110.226163	7,968.36	1.15	1.14	-0.20
17,063.00	91.54	269.61	9,087.58	-1,893.88	-8,064.66	7,275,932.58	1,995,667.36	40.287374	-110.226500	8,062.34	0.80	0.68	-0.41
17,157.00	92.49	269.32	9,084.28	-1,894.76	-8,158.59	7,275,930.33	1,995,573.45	40.287371	-110.226836	8,156.27	1.06	1.01	-0.31
17,251.00	91.36	268.89	9,081.12	-1,896.22	-8,252.53	7,275,927.50	1,995,479.55	40.287367	-110.227173	8,250.21	1.29	-1.20	-0.46

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,345.00	91.13	268.84	9,079.08	-1,898.08	-8,346.49	7,275,924.27	1,995,385.64	40.287362	-110.227510	8,344.16	0.25	-0.24	-0.05
17,439.00	89.69	270.30	9,078.40	-1,898.79	-8,440.48	7,275,922.20	1,995,291.67	40.287360	-110.227847	8,438.15	2.18	-1.53	1.55
17,533.00	90.28	270.13	9,078.43	-1,898.44	-8,534.48	7,275,921.18	1,995,197.69	40.287361	-110.228184	8,532.15	0.65	0.63	-0.18
17,627.00	88.64	269.43	9,079.31	-1,898.80	-8,628.47	7,275,919.45	1,995,103.72	40.287360	-110.228521	8,626.14	1.90	-1.74	-0.74
17,721.00	89.06	269.47	9,081.20	-1,899.70	-8,722.44	7,275,917.18	1,995,009.77	40.287357	-110.228858	8,720.12	0.45	0.45	0.04
17,815.00	89.02	269.71	9,082.77	-1,900.37	-8,816.43	7,275,915.14	1,994,915.81	40.287355	-110.229194	8,814.10	0.26	-0.04	0.26
17,909.00	89.23	269.52	9,084.21	-1,901.00	-8,910.42	7,275,913.14	1,994,821.85	40.287353	-110.229531	8,908.09	0.30	0.22	-0.20
18,003.00	89.43	269.50	9,085.31	-1,901.81	-9,004.41	7,275,910.97	1,994,727.89	40.287351	-110.229868	9,002.08	0.21	0.21	-0.02
18,097.00	87.97	269.17	9,087.44	-1,902.90	-9,098.37	7,275,908.51	1,994,633.95	40.287348	-110.230205	9,096.04	1.59	-1.55	-0.35
18,191.00	90.99	267.93	9,088.29	-1,905.28	-9,192.33	7,275,904.76	1,994,540.05	40.287341	-110.230542	9,189.99	3.47	3.21	-1.32
18,285.00	90.99	268.47	9,086.67	-1,908.23	-9,286.27	7,275,900.44	1,994,446.17	40.287333	-110.230878	9,283.93	0.57	0.00	0.57
18,379.00	91.08	268.86	9,084.97	-1,910.42	-9,380.22	7,275,896.89	1,994,352.26	40.287327	-110.231215	9,377.88	0.43	0.10	0.41
18,473.00	92.09	270.18	9,082.37	-1,911.21	-9,474.18	7,275,894.73	1,994,258.33	40.287325	-110.231552	9,471.84	1.77	1.07	1.40
18,567.00	93.12	271.37	9,078.10	-1,909.94	-9,568.07	7,275,894.63	1,994,164.44	40.287328	-110.231889	9,565.73	1.67	1.10	1.27
18,662.00	92.49	271.10	9,073.45	-1,907.89	-9,662.94	7,275,895.30	1,994,069.56	40.287334	-110.232229	9,660.60	0.72	-0.66	-0.28
18,756.00	91.78	270.78	9,069.95	-1,906.35	-9,756.86	7,275,895.47	1,993,975.63	40.287338	-110.232565	9,754.52	0.83	-0.76	-0.34
18,850.00	91.97	271.34	9,066.87	-1,904.61	-9,850.79	7,275,895.84	1,993,881.69	40.287342	-110.232902	9,848.46	0.63	0.20	0.60
18,944.00	93.39	271.07	9,062.48	-1,902.64	-9,944.66	7,275,896.45	1,993,787.81	40.287348	-110.233238	9,942.33	1.54	1.51	-0.29
19,038.00	94.12	270.95	9,056.32	-1,900.98	-10,038.45	7,275,896.74	1,993,694.02	40.287352	-110.233575	10,036.12	0.79	0.78	-0.13
19,132.00	88.61	270.20	9,054.08	-1,900.04	-10,132.38	7,275,896.31	1,993,600.09	40.287355	-110.233911	10,130.05	5.92	-5.86	-0.80
19,226.00	88.49	270.58	9,056.46	-1,899.40	-10,226.35	7,275,895.58	1,993,506.13	40.287356	-110.234248	10,224.02	0.42	-0.13	0.40
19,320.00	91.30	268.96	9,056.64	-1,899.78	-10,320.33	7,275,893.84	1,993,412.16	40.287355	-110.234585	10,318.00	3.45	2.99	-1.72
19,414.00	90.91	268.73	9,054.82	-1,901.68	-10,414.30	7,275,890.57	1,993,318.24	40.287350	-110.234922	10,411.97	0.48	-0.41	-0.24
19,508.00	89.38	267.31	9,054.58	-1,904.92	-10,508.24	7,275,885.96	1,993,224.37	40.287341	-110.235259	10,505.90	2.22	-1.63	-1.51
19,602.00	91.58	268.22	9,053.80	-1,908.59	-10,602.15	7,275,880.93	1,993,130.52	40.287331	-110.235595	10,599.81	2.53	2.34	0.97
19,696.00	90.56	267.35	9,052.04	-1,912.22	-10,696.06	7,275,875.93	1,993,036.68	40.287321	-110.235932	10,693.72	1.43	-1.09	-0.93
19,790.00	91.71	267.37	9,050.18	-1,916.55	-10,789.95	7,275,870.23	1,992,942.88	40.287309	-110.236268	10,787.60	1.22	1.22	0.02
19,884.00	92.73	267.03	9,046.54	-1,921.14	-10,883.76	7,275,864.28	1,992,849.14	40.287296	-110.236605	10,881.41	1.14	1.09	-0.36
19,978.00	91.93	266.19	9,042.72	-1,926.69	-10,977.52	7,275,857.36	1,992,755.49	40.287281	-110.236941	10,975.16	1.23	-0.85	-0.89
20,072.00	93.16	266.10	9,038.54	-1,933.01	-11,071.21	7,275,849.68	1,992,661.90	40.287263	-110.237276	11,068.84	1.31	1.31	-0.10
20,075.00	93.16	266.16	9,038.38	-1,933.21	-11,074.20	7,275,849.44	1,992,658.92	40.287263	-110.237287	11,071.83	2.08	0.15	2.08
Crossed Hardline - 20075.00' MD (94' FSL, 100' FWL)													
20,085.00	93.18	266.37	9,037.82	-1,933.86	-11,084.16	7,275,848.64	1,992,648.96	40.287261	-110.237323	11,081.79	2.08	0.15	2.08
End MWD @ 20085.00 MD													
20,135.00	93.18	266.37	9,035.05	-1,937.02	-11,133.99	7,275,844.76	1,992,599.20	40.287252	-110.237501	11,131.61	0.00	0.00	0.00
Prj to Bit @ 20135.00 MD (90' FSL, 40' FWL)													

RECEIVED: Sep. 13, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well Trident 99-2221-23J
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5866' GL + 30' KB @ 5896.00usft
Site:	Brotherson 23-3A-23 (Trident Pad)	**MD Reference:**	5866' GL + 30' KB @ 5896.00usft
Well:	Trident 99-2221-23J	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Final Surveys	**Database:**	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
231.00	230.99	-1.09	-1.72	Start MWD @ 231.00 MD
9,601.00	9,061.73	-1,962.31	-613.00	Crossed Section - 9601.00' MD (76' FSL, 0' FEL)
9,707.00	9,094.49	-1,968.25	-713.48	Crossed Hardline - 9707.00' MD (70' FSL, 100' FEL)
14,894.00	9,089.00	-1,929.65	-5,896.91	Crossed Section - 14894.00' MD (92' FSL, 0' FEL)
20,075.00	9,038.38	-1,933.21	-11,074.20	Crossed Hardline - 20075.00' MD (94' FSL, 100' FWL)
20,085.00	9,037.82	-1,933.86	-11,084.16	End MWD @ 20085.00 MD
20,135.00	9,035.05	-1,937.02	-11,133.99	Prj to Bit @ 20135.00 MD (90' FSL, 40' FWL)

Checked By: _____ Approved By: _____ Date: _____

RECEIVED: Sep. 13, 2024

Sundry Number: 132601 API: 43013544780000 File: other_cmp frac 132601.pdf

total

Trident 99-2221-23J

XCL RESOURCES

WELL DETAILS: Trident 99-2221-23J
Final Surveys

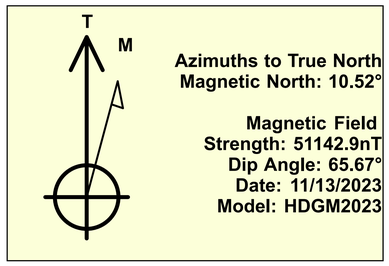
GL Elev (ft).: 5866.00

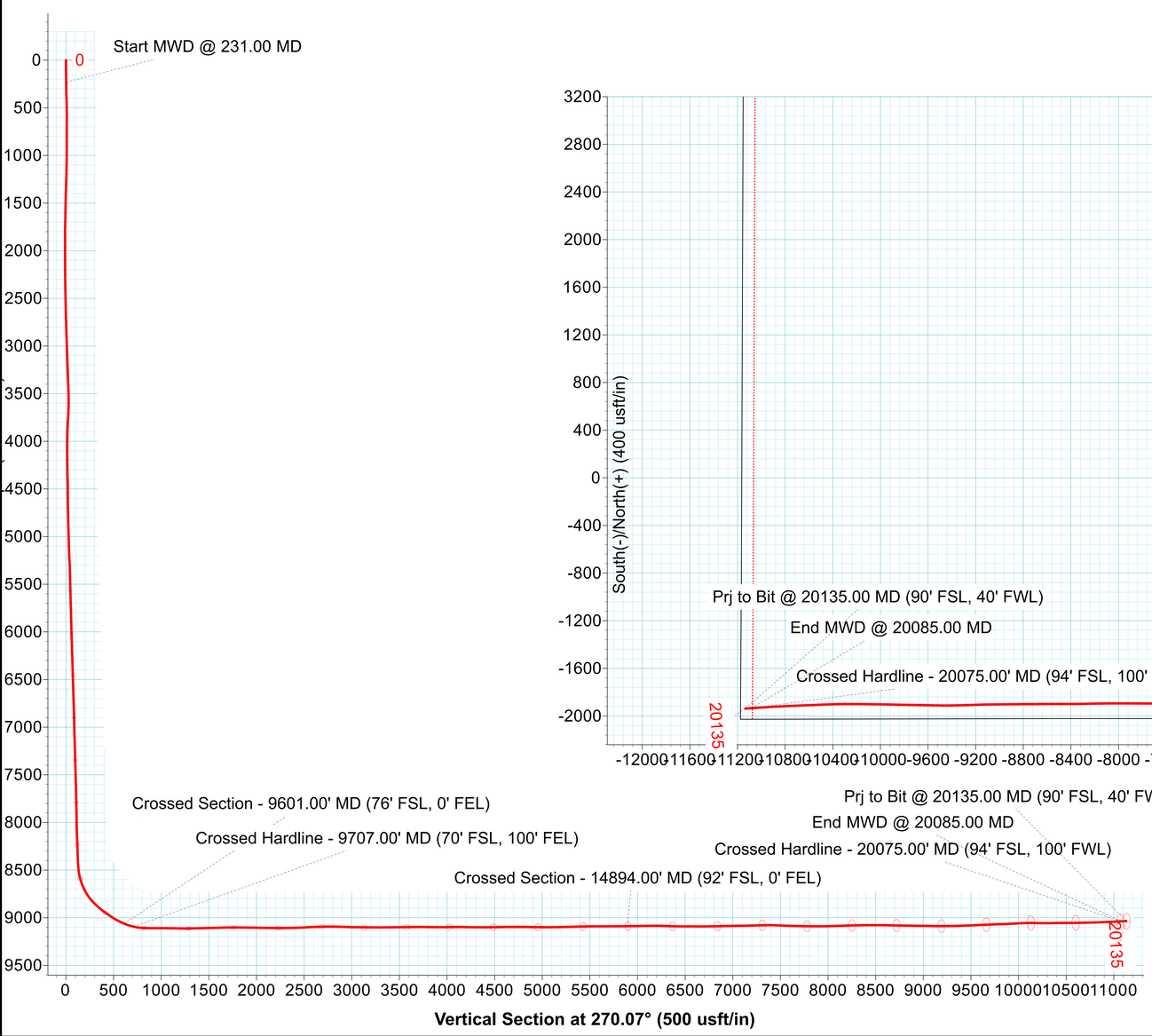
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7277943.54	2003703.03	40.292576	-110.197592

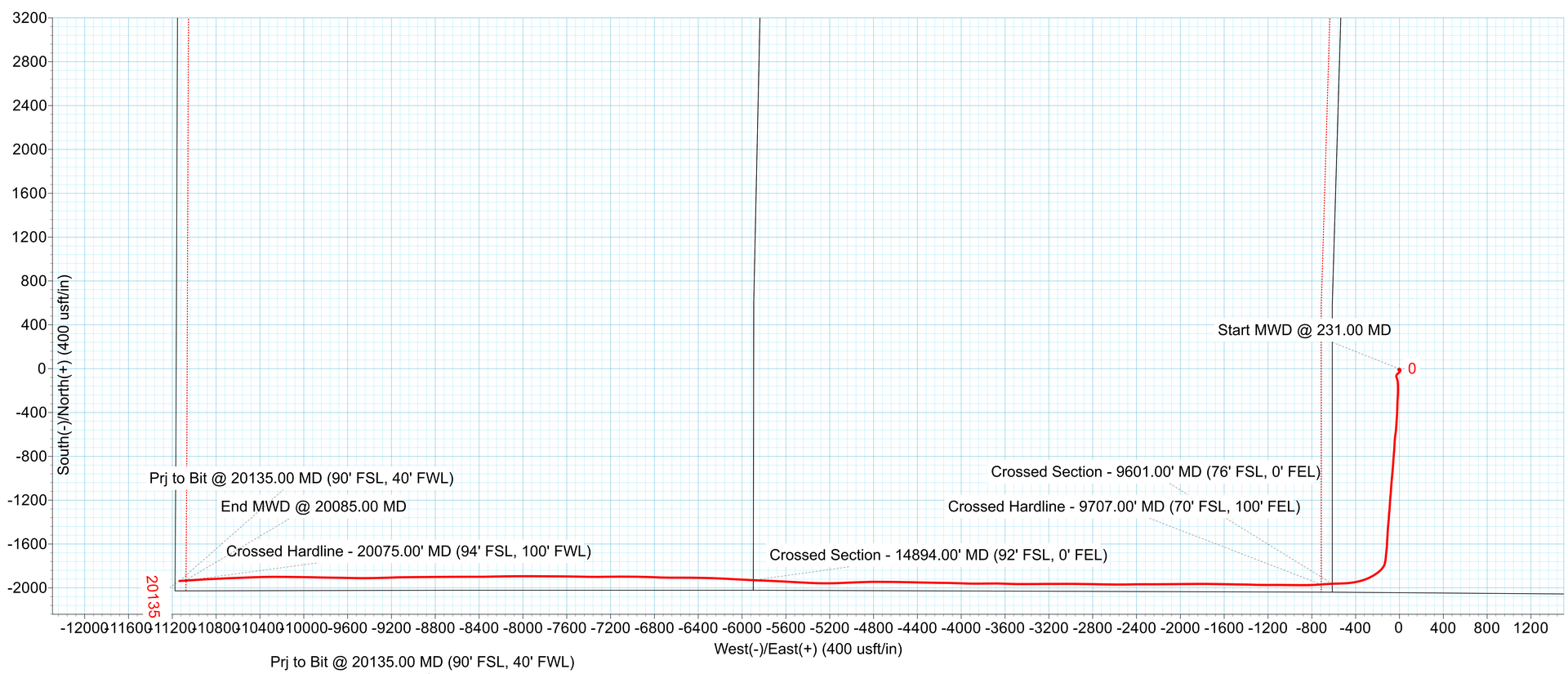
Project: Duchesne County, UT (NAD83-True)
Site: Brotherson 23-3A-23 (Trident Pad)
Well: Trident 99-2221-23J
Wellbore: Wellbore #1
Design: Final Surveys

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSec	Departure	Annotation
231.00	1.01	237.76	230.99	-1.09	-1.72	1.72	2.04	Start MWD @ 231.00 MD
9601.00	67.67	267.74	9061.73	-1962.31	-613.00	610.60	2372.27	Crossed Section - 9601.00' MD (76' FSL, 0' FEL)
9707.00	77.67	265.16	9094.49	-1968.25	-713.48	711.07	2472.44	Crossed Hardline - 9707.00' MD (70' FSL, 100' FEL)
14894.00	91.27	272.68	9089.00	-1929.65	-5896.91	5894.55	7657.49	Crossed Section - 14894.00' MD (92' FSL, 0' FEL)
20075.00	93.16	266.16	9038.38	-1933.21	-11074.20	11071.83	12836.60	Crossed Hardline - 20075.00' MD (94' FSL, 100' FWL)
20085.00	93.18	266.37	9037.82	-1933.86	-11084.16	11081.79	12846.58	End MWD @ 20085.00 MD
20135.00	93.18	266.37	9035.05	-1937.02	-11133.99	11131.61	12896.50	Prj to Bit @ 20135.00 MD (90' FSL, 40' FWL)







RECEIVED: Sep. 13, 2024